

GLYNN & MALGRAN, P.C.
ATTORNEYS AT LAW

Telephone:
(908) 788-0077

Mailing Address:
Suite 201 (Plaza One)
One Rte. 12 West
Flemington
New Jersey 08822

Telefax:
(908) 788-3999

KENNETH P. GLYNN, ESQ.
New Jersey, Conn., Federal
Patent & Trademark Office
Appeals for Fed. Circuit

G. RICHARD MALGRAN, ESQ.
Bars: New Jersey, New York,
Federal, U.S. Supreme Ct.

STEVEN R. FINK, ESQ.
Bars: New Jersey, Federal

JOHN W. WOOD, B.S.
Patent Coordinator

STEVEN D. FARSIQ
Juris Doctorate Candidate

AMY L. GLYNN
Licensing Coordinator

23 April 1999

THE COMMISSIONER OF PATENTS AND TRADEMARKS
Washington, D.C. 20231

Sir:

Transmitted herewith for filing is:

Inventor: Lothar E.S. Budike, Jr.

For: Multi-Utility Energy Control and Facility Automation System
With Dashboard Having a Plurality of Interface Gateways

Docket No.: PWB-119C

Enclosed are:

- | | |
|--|---|
| (X) The patent application | (X) Declaration and Power of Attorney |
| (X) Copies of Prior Art References | () Certified Copy of a _____ Application |
| (X) Small entity status declaration | |
| (X) Information Disclosure Statement (included in specification) | (X) <u>28</u> sheets of drawings |
| (X) PTO 1449 | |
| (X) An Assignment of the invention to: <u>Powerweb, Inc.</u> | |
| (X) Check No. <u>325</u> in the amount of <u>\$420.00</u> to cover the filing fee. | |
| (X) A certification of mailing by "Express Mail". | |

KPG:clp
Enclosures
cc: Lothar E.S. Budike, Jr., Powerweb, Inc.
Via Express Mail No. EE856559716US

Kenneth P. Glynn
Kenneth P. Glynn
Attorney of Record
Reg. No. 26,893

Appendix E

Applicant or
 Patentee: Lothar E. S. Budike, Jr. Attorney's
 Serial No. or Patent No.: _____ Docket No.: PWB-119C
 Filed or Issued: _____
 For: Multi-Utility Energy Control System with Dashboard Having a Plurality of
Interface Gateways

VERIFIED STATEMENT (DECLARATION) CLAIMING SMALL ENTITY
STATUS (37 CFR 1.9 (f) and 1.27 (b)) - INDEPENDENT INVENTOR

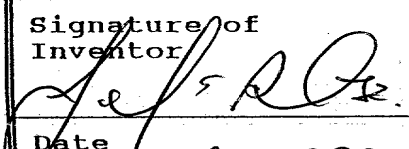
As a below named inventor, I hereby declare that I qualify as an independent inventor as defined in 37 CFR 1.9 (c) for purpose of paying reduced fees under section 41 (a) and (b) of Title 35, United States Code, to the Patent and Trademark Office with regard to the invention entitled Multi-Utility Energy Control System with Dashboard Having a Plurality of Interface Gateways

which is a () continuation, (X) continuation-in-part of U.S. Patent Application Serial No. 09/095,730, filed on June 10, 1998, and entitled Multi-Utility Energy Control System With Dashboard which itself is a continuation-in-part of United States pending patent Application Serial No. 09/087,621, filed on May 29, 1998, entitled Multi-Utility Energy Control System. I have not assigned, granted, conveyed or licensed and am under no obligation under contract or law to assign, grant, convey or license, any rights in the invention to any person who could not be classified as an independent inventor under 37 CFR 1.9 (c) if that person had made the invention, or to any concern under 37 CFR 1.9 (d) or a non-profit organization under 37 CFR 1.9 (e).

I have not assigned, granted, conveyed or licensed nor am I under any obligation under contract or law to assign, grant, convey or license any rights in this invention to any person, concern or organization which would not qualify as a small business concern under 37 CFR 1.9 (d) or a non-profit organization under 37 CFR 1.9 (e).

I acknowledge the duty to file, in this application or patent, notification of any change in status resulting in loss of entitlement to small entity status prior to paying, or at the time of paying, the earliest of the issue fee or any maintenance fee due after the date on which status as a small entity is no longer appropriate (37 CFR 1.28 (b)).

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under section 1001 of Title 18 of the United States Code, and that such willful false statements may jeopardize the validity of the application, any patent issuing thereon, or any patent to which this verified statement is directed.

<u>Name of Inventor</u> Lothar E. S. Budike, Jr.	<u>Name of Inventor</u>	<u>Name of Inventor</u>
<u>Signature of Inventor</u> 	<u>Signature of Inventor</u>	<u>Signature of Inventor</u>
<u>Date</u> <u>April 14, 1999</u>	<u>Date</u>	<u>Date</u>

009270-42100000

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

MULTI-UTILITY ENERGY CONTROL and FACILITY AUTOMATION SYSTEM WITH
DASHBOARD HAVING A PLURALITY OF INTERFACE GATEWAYS

Inventor: Lothar E.S. Budike, Jr.

Attorney Docket No. PWB-119C

Assignee: Powerweb, Inc.

(This is a continuation-in-part of United States pending Patent Application Serial No. 09/095,730, filed on June 10, 1998, and entitled "Multi-Utility Energy Control System With Dashboard", by the same inventor herein, which itself is a continuation-in-part of United States pending Patent Application Serial No. 09/087,621, filed on May 29, 1998, entitled Multi-Utility Energy Control System, by the same inventor herein.)

Kenneth P. Glynn
Attorney for Applicant
Reg. No. 26,893
Suite 201 (Plaza One)
One Route 12 West
Flemington, NJ 08822-1731
tele (908) 788-0077
fax (908) 788-3999
019021999jww-01

Multi-Utility Energy and Facility Automation
Control System With Dashboard Having a Plurality
of Interface Gateways
(Attorney Docket No. PWB-119C)

5 REFERENCE TO RELATED CASES

 This is a continuation-in-part of United

States pending Patent Application Serial

No.09/095,730, filed on June 10, 1998, and

entitled "Multi-Utility Energy Control System

10 With Dashboard", by the same inventor herein,

which itself is a continuation-in-part of United

States pending Patent Application Serial No.

 09/087,621, filed on May 29, 1998, entitled

Multi-Utility Energy Control System, by the same

15 inventor herein.

BACKGROUND OF THE INVENTION

1. Field of the Invention

 The present invention is directed to a

multi-utility energy and facility automation
control system with a dashboard screen, which
includes a control center computer, specialized
software, including the dashboard screen and
various unique subscreens, and a master meter.
Uniquely, there are at least two interface
gateways for communication with separate
networks. The master meter retrofits a plurality
of various meters, senses consumption rates and
stores, converts and presents data for
consumption information to the computer, and the
specialized software. The multi-utility master
meter converts data to usable computer language
with outputs to one or more computers for long-
term storage of individual utility consumption
information, and for feedback, regulation and

shutdowns utilizing the specialized software.

Additional data on facility operation concerning

the demand side and supply side centers of

operation and the systems operation center are

processed the control center computer and

presented as additional gateways on the

dashboard. These centers provide control of

operation of the facility including the HVAC

system, the internal environment, productivity

and personnel, lighting, security, and emergency

systems. The dashboard screen and subscreens

permit unique, easy access to information by

focusing on selected sites and utilities to

provide quick analysis, real time information,

efficient, cost effective energy supply

decisions, and other elements of facility operation.

2. Information Disclosure Statement

The following is exemplary prior art relating to utility consumption sensing and control and facility control devices:

5 U.S. Patent No. 5,621,654 describes methods and systems for economically dispatching electrical power. The present invention utilizes real-time heat rates for a plurality of power generating units, e.g., steam turbines, and
10 corresponding emission data for each unit, to dispatch electrical power at the lowest possible cost. The method of the present invention also compares the cost associated with generating power to the cost to purchase power from other
15 electric utilities to achieve maximum cost savings associated with the dispatching of

electrical power.

U.S. Patent No. 5,537,339 describes how to
operate a plurality of utilities, the utilities
are interconnected via a communication path.

5 Each utility has a control device for controlling
the utility and a memory for storing information
factors which are used by the corresponding
control device. The information factors
corresponding to all the utilities are
10 investigated by an extraction device to determine
which are common to the utilities and which are
related. Where the common information factors
are identified, they are passed by the
communication path to the memories of all the
15 utilities. Similarly, when related information
factors are found, a calculating device

calculates common information which is also
passed via the communication path to the memories
of all the utilities. In this way, the utilities
may operate more efficiently than when they are
operated on a stand-alone basis. The
investigation of the information factors, and the
calculating of common information from related
information factors may be distributed among the
utilities or carried out by a common control
device. The utilities may be electric power
supply systems, district heating and cooling
systems, sewage disposal systems, waste recovery
systems, etc.

U.S. Patent No. 5,528,123 describes the
total line current in a power cord which is used
to energize both a power factor corrected system

and non-power factor corrected AC loads. The power factor control loop of the power factor corrected system is then driven to correct the power factor of total line current in the power cord ideally to approach unity.

U.S. Patent No. 5,517,188 describes a programmable identification apparatus, and associated method, includes a transceiver and a transponder. The transponder is powered by the energy of a transceiver transmit signal generated by the transceiver and includes a programmable memory element. A coded sequence which uniquely identifies the transponder is stored in the programmable memory element and, when the transponder is powered, the transponder generates a transponder signal which includes the coded

sequence stored in the programmable memory
element, once modulated by circuitry of the
transponder. When the transceiver transmit
signal generated by the transceiver circuitry is
of certain signal characteristics, the coded
sequence stored in the programmable element is
erased, and a substitute coded sequence, which
also forms a portion of the transceiver transmit
signal, is stored in the programmable memory
element. Storage of the coded sequence in the
programmable memory element is, hence,
effectuated merely by application of a
transceiver transmit signal of certain
characteristics to the transponder.

U.S. Patent No. 5,512,831 describes a system
for testing electrochemical energy conversion and

storage devices includes means for sensing the
current from the storage device and varying the
load across the storage device in response to the
current sensed. The system is equally adaptable
to batteries and fuel cells. Means is also
provided to sense system parameters from a
plurality of locations within the system.
Certain parameters are then stored in digital
form for archive purposes and certain other
parameters are used to develop control signals in
a host processor.

U.S. Patent No. 5,495,129 describes an
electronic device for multiplexing several loads
to the terminals of a source of alternating
electrical energy. The source of alternating
electrical energy is coupled by electromagnetic

flux to the loads by using primary excitation
windings connect to the terminals of the source
of alternating electrical energy and secondary
windings respectively corresponding to the number
of loads. The secondary windings are at least
partially coupled to the primary winding and are
each connected to the terminals of a load. The
coupling is inhibited by auxiliary winding which
are each totally coupled with the secondary
winding. The inhibition function is controlled
in order to inhibit all the magnetic couplings
except for one and this particular one changes as
a function of the respective load to be coupled
to the source of alternating electrical energy.

U.S. Patent No. 5,483,672 describes a
communication system, a communication unit may

conserve source energy when it is inactive in the
following manner. The control channel is
partitioned into a predetermined number of
windows and a system window which are transmitted
on the control channel in a round robin manner.
When the communication unit registers with the
communication system, it is assigned to a window
group. The communication unit then monitors only
the system window to determine whether the window
group that its been assigned to is also assigned
to one of the predetermined number of windows.
When the window that has been assigned to the
window group is being transmitted on the control
channel, the communication unit activates to
monitor that window. Once the window is no
longer being transmitted, the communication unit

deactivates until the system window is being transmitted or the window assigned to the window group is being transmitted.

U.S. Patent No. 5,467,265 describes a system for determining a cost effective and practical operation method for thermal source equipments includes a fundamental plan data storage unit, a fundamental plan generating unit for determining a fundamental operation plan of each equipment while minimizing an operation cost by linear programming, an operation knowledge storage unit for storing operation knowledge such as equipment performance characteristics and operation know-how, a fundamental plan evaluating unit for evaluating the fundamental plan, a modifying rule storage unit for storing modifying rules used for

modifying the evaluated fundamental plan, and a
fundamental plan modifying unit for modifying the
fundamental plan in accordance with the modifying
rules.

5 U.S. Patent No. 5,462,225 describes an
apparatus and method for controlling energy
supplied to a space conditioning load and for
overriding a load control operation in response
to measuring certain space temperatures within a
10 closed environment. The load control apparatus
includes a control device connected to an
electrical distribution network and to a space
conditioning load and a temperature sensing
device connected to the control device. The
15 control device conducts a load shedding operation
to control distribution of electrical energy to

the space conditioning load in response to
command signals supplied by a remote command
center. The temperature sensing device operates
to override the load shedding operation by
outputting a control override signal to the
control device in response to sensing certain
space temperatures within the closed environment.
If the temperature control device is connected to
an air conditioning system, the temperature
sensing device causes the control device to
terminate the load shedding operation prior to
expiration of a selected time period in response
to measuring a space temperature that exceeds a
maximum space temperature limit. In contrast, if
the temperature control device is connected to a
forced air heating system, the temperature

5 sensing device causes the control device to
terminate the load shedding operation when a
measured space temperature drops below a minimum
space temperature limit. The maximum space
temperature limit is greater than the control
temperature setpoint of a thermostat that
controls the space conditioning operations,
whereas the minimum space temperature limit is
less than the control temperature setpoint.

10 U.S. Patent No. 5,459,459 describes an
embodiment, is an algorithm for implementation in
a meter register and an reading device. In the
one embodiment, the present invention enables
selecting a display table to be read from the
15 register, updating the billing read date and time
in the register, reversing the order in which

load profile (LP) data is transmitted from the register to the reader, specifying the number of LP intervals to be read from the register, and specifying the number of intervals to skip when reading from the register.

U.S. Patent No. 5,436,513 describes an information handling system is described having a power supply having a switching circuit that switches a plurality of energy sources and between series and parallel couplings.

Associated with the switching circuit is a voltage level detecting circuit for monitoring the voltage level of the energy sources and. A processor for controlling the information handling system responds to the voltage level detecting circuit and in the event of a low

voltage condition, the processor activates the switching circuit to switch the energy sources and from a series to a parallel coupling.

Alternatively, processor responds to other inputs or conditions for actuating switching circuit.

U.S. Patent No. 5,432,710 describes an energy supply system for supplying, in system interconnection, power received at a power receiving equipment from a power plant and power generated by a fuel cell to a power consuming installation, and supplying heat generated by the fuel cell to a heat consuming installation. This system includes an operation amount computing device for computing an amount of operation of the fuel cell to minimize an equation

$y = aXL + bXM + cXN$, in response to an energy demand of

the power consuming installation and heat
consuming installation. A control device
controls the fuel cell to satisfy the amount of
operation computed. The system supplies energy
in optimal conditions with respect to the cost
borne by an energy consumer, consumption of
primary energy, and release of environmental
pollutants. Energy is effectively used from the
standpoint of the energy consumer and a national
point of view.

U.S. Patent No.5,424,958 describes the
method allocates a demanded amount of power to a
plurality of power output apparatus, each power
apparatus having characteristic curves associated
therewith, and the total power outputted from the
plurality of power apparatus results in a minimum

cost for generating the power. Each boiler is allocated a quantity of waste fuel to be used in the generation of power, the quantity of waste fuel to be a predetermined total over a predetermined time period. Data is entered for each of the power apparatus into a controller. Optimal solutions are generated for all valid possible output power demands using an optimization by parts technique within bounds of each power apparatus. The solutions indicate the portion of power each power apparatus is to supply to provide the total power each demanded at minimal cost. The solutions are stored in tables within a storage unit of the controller. Upon receipt of a demand for power, a search is performed of the solution tables to obtain the

amount of power each power apparatus is to supply
and the amount of waste fuel to use. Control
signals are then outputted to each power
apparatus, the control signals being indicative
of the amount of power to be supplied and the
waste fuel to utilize.

U.S. Patent No. 5,420,741 describes an
arrangement for obtaining flux rate information
in a magnetic circuit including passive means
connected across a flux rate sensor for
implementing control of said flux rate. The
passive means being a tuned magnetic flux rate
feedback sensing and control arrangement wherein
impedance is tuned and the energy loss
characteristic is adjustable. The selection of
inductance and capacitance values provides tuning

and the selection of resistance affects the
energy loss characteristics.

U.S. Patent No. 5,404,136 describes an
apparatus and method for monitoring the
consumption of utilities in business premises.
The premises are divided into notional zones,
each including a utility load and a meter to
record consumption within the zone. The zones
are combined into national groups. A central
analysis computer is provided for receiving
consumption data from the zones of a group to
calculate total utility consumption within the
group, and to conduct further analysis on the
consumption data. The computer also supplies
control data to the zones for controlling utility
consumption. A single loss monitoring device

records the total losses which occur between a point and the utility loads in the zones. The loss monitoring device transfers this information to the computer. Alternatively, a separate loss monitoring apparatus is supplied for each column of zones for determining the losses which occur in any single column of zones.

U.S. Patent No. 5,216,623 describes a system for monitoring various, diverse energy characteristics of an energy consuming system. The system includes a data gathering device that accumulates data representing each of the sensed energy characteristics in real time, the data representing magnitude of the sensed energy characteristic as well as the time at which the magnitude is sensed. The data that is

accumulated for each of the sensed energy characteristics is periodically transmitted to a remote analysis station. The remote analysis station performs a detailed analysis of the sensed energy characteristics and generates reports containing summaries of the sensed data in the form of listings of compressed data as well as graphs such as histograms and graphs correlating different energy characteristics of the energy consuming system.

U.S. Patent No. 5,153,837 describes a digital and analog system for generating an energy log for instant recall and display. The system is permanently programmed in read-only memory with the task of scanning sensor inputs, performing consumption calculations, updating the

non-volatile memory, responding to external
commands, and monitoring peripheral performance.
The stored information is available for real-time
query of individual sensor data or as a composite
hard copy report on a month-to-date or month-end
basis. The apparatus accepts inputs from both
analog and digital sensors whose outputs produce
information related to data such as current
consumption, water consumption, or fuel
consumption and provides an optional interface
for the control of these functions based on pre-
programmed upper/lower limits. Based on the
various inputs, data is stored in specified
memory locations and consumption rates and costs
are computed based on sensor calibration factors
and energy cost factors stored in non-volatile

memory at the time of calibration. The system is programmed to detect invalid data and failed sensor inputs in addition to automatically calibrating.

5 U.S. Patent No. 5,089,974 describes a building power management controller comprises a plurality of modules connected by a two-wire network. Each module comprises a data transceiver device, controlled by a

10 microprocessor to both transmit data to the other modules and to a central unit via the two-wire network, and to receive information via this two-wire network. The modules are supplied with power by the two-wire network. When the two

15 modules transmit simultaneously, one takes priority so as not to disturb the messages

transmitted.

U.S. Patent No. 4,924,404 describes an
energy monitor for monitoring energy consumed by
each of a plurality of energy consuming devices
which is disclosed. The energy monitor comprises
a processor, a memory, means for storing energy
usage rate data in the memory, the energy usage
rate data representing a rate of energy consumed
by each of the devices, means for determining
when each of the devices is operating, means
responsive to the storing means and the
determining means for calculating energy
consumption numbers representing a quantity of
energy consumed by each device while each of the
devices is operating and means for selectively
displaying each of the energy consumption

numbers.

U.S. Patent No. 4,783,748 describes a method
and apparatus which are disclosed for sensing,
sampling and performing calculations on a
parameter of a physical quantity at a plurality
of remote locations comprising a plurality of
remote sensing units and at least one processing
unit linked to said plurality of remote sensing
units via a two way communication link.

Parameters of a physical quantity are sensed and
sampled, calculations are performed and
accumulated and transmitted, on demand, provided
to the processing unit using a plurality of
frequency bands one of which is identified as
having valid data.

U.S. Patent No. 4,749,992 describes a remote

utility reading and control system includes a
central utility use data bank which communicates
by communications link with a plurality of relay
modules located at power sub-distribution
transformers. Each relay module separately
addresses and communicates by PLC with a number
of site units in its locality. The site units
may include on/off controls for buildings, light
systems or single pieces of equipment, or may
include utility meters or real power meters. The
PLC communication utilizes error checking and
message verifying to acquire valid status or
measurement signals, which are then transmitted
to the central data bank. A CRC error code
identifies faulty messages. After multiple
interrogation, five responses are stored, and a

message is confirmed only when three of five responses are identical. Systems for electricity, water, and gas are described.

U.S. Patent No. 4,661,914 describes an energy management controller is coupled via a clock line pair, a "data out" line pair and a "data in" line pair, to a plurality or group of stations each having energy using equipment. Each station is electrically coupled to each line pair at spaced points along the line pairs. Each station counts the number of clock bits from the controller. After each group of a predetermined number of clock bits are received, each station provides an address count that is incremented by one after each group of clock bits are received. By setting each station to a different address

count and enabling each station to transmit and
receive data only during its respective address
count period each station can be individually
accessed by the controller without specifically
addressing each station. During the address
count period for each station serial bits are
transmitted to and received from that station by
the controller for actuation and control of the
energy using equipment for that station. Use of
the clock line enables each station control to
synchronize and therefore communicate with the
controller even though the controller has an
aperiodic and unpredictable response time between
receiving data from and transmitting data to the
station controls. Information gathered at each
station control is digitized at the station

control for transmission to the controller.

U.S. Patent No. 4,163,218 describes an
electronic control system which can control the
operation of a number of electrical devices such
as lights, outlets, sensing apparatus, etc., all
of which are energized from the same power lines.
Each of the electrical devices is respectively
connected to the power lines by an addressable
switch unit. A central control unit is connected
to the power line and generates a binary coded
time division multiplex signal, including an
address portion and a command portion. The
encoded signal is transmitted directly onto the
power lines and is received by the addressed
switch, which responds to the command to control
the state of the electrical device, and in turn

sends a status response onto the power lines
which is received at the central unit.

U.S. Patent No. 4,153,936 describes a self-
contained flexible multi-purpose and multi-
function energy control system capable of
monitoring energy consuming loads, providing
signals indicative of the state thereof and for
selectively energizing and deenergizing such
loads in response to a variety of preselected
conditions and time frames. The system is also
capable of cycling the loads and of varying the
cycling pattern in accordance with preestablished
conditions.

U.S. Patent No. 4,110,825 describes a power
demand control in a plant facility is improved by
allowing the demand limit imposed as a target to

be met at the end of a control period to follow
the actual demand in the plant. The demand limit
is automatically optimized as actual demand
fluctuates and it is set in accordance with past
history.

U.S. Patent No. 3,872,286 describes a
control of the consumption of energy derived by
an industrial user from a power supply system
(electrical, gas or like commodity), and more
particularly to a control system for adjusting an
industrial load system to limit the demand of
power while respecting the constraints of the
load system.

Notwithstanding the prior art, the present
invention is neither taught nor rendered obvious
thereby.

SUMMARY OF THE INVENTION

The present invention involves multi-utility energy control and facility control system with at least one control center computer with specialized software having a dashboard screen with a plurality of utility type icons and at least two interface gateways for communications with separate networks. The dashboard screen also has a plurality of unique subscreens, and the system includes a multi-utility real time meter device. The meter device is used for monitoring consumption of a plurality of different utility types with a single meter. This includes a main housing which contains a central processing unit, visual display means connected to the central processing unit, programming

controls, a power source connection and a plurality of meter sensor connections. The device also includes a plurality of utility meter sensors which are connected to the central processing unit of the main housing. The utility meter sensors may be retrofit sensors which are attachable to existing utility meters for sensing real time rates from the existing utility meters, and for transmitting the real time rates to the central processing unit. These meter sensors may be attachable to outside surfaces of electromechanical utility meters and may measure magnetic flux caused by motion within the electromechanical utility meters. Alternatively, the utility meter sensors may be integrally connected with meters which are designed to

replace existing meters or to be installed in new applications. The sensors may be connected to the central processing unit by direct low voltage wire, by signal through AC power lines, by spread spectrum pulses or by other arrangements. The meter device converts data to computer language and transmits it to the computer central processing unit. In turn, the computer functions with appropriate software including the dashboard screen and a number of interconnected subscreens to utilize the real time consumption rate data to generate selected information, and includes functional software for monitoring and responding to monitored data, including recognition of surges, power quality and characteristics, increase in usage versus historical data, etc.,

and institutes appropriate corrective actions by
direct link to existing utility consuming control
systems on site. These links communicate from
standard networks, hard copper wire or through an
internet exchange, e.g., Ethernet "LAN" based
network, standard copper line internet, or radio
frequency-based networks. The control computer
with its customized software is connected to
various utility consuming control systems such
as, backup generators powered by alternative
fuels, HVAC systems, elevators, refrigeration
systems, machinery, fuel consuming equipment,
etc. and is connected to both diagnostic and
control features of these individual systems.
The program of the control computer formats
pertinent systems energy data, stores it,

retrieves it, diagnoses it and acts in response
to changes identified and preprogrammed needs.
The program reduces consumption without shutting
down vital equipment by identifying and warning
of individual utility consuming equipment and
consumption rate changes, by anticipating peak
loads, and by anticipating demand spikes and
sags, and then initiating a control protocol and
algorithm to the appropriate control system to
automatically correct or eliminate inefficient
energy consumption. In addition, the control
computer may provide access via a controlled
network, the internet or a standard direct line
to alternate providers of various utilities such
as electricity, steam, gas and other consumable
fuels and utility materials. The system is

formatted to purchase these resources in a real
time environment.

Additional facility operational data is also
included in the facility control system provided
by sensors strategically placed throughout the
facility. These sensors measure information
needed for general facility operation, including
information on utility consumption discussed
above, along with motion, pressure, temperature,
light level, time, and air quality
characteristics. Additional facility operational
data such as sales of productivity information
and personnel ingress, egress, and location
within the facility will be included. These
sensor and operational data are analyzed by the
computer software, and presented on the system

dashboard, to enable control of elements of
facility operation including HVAC system, indoor
environmental conditions, personnel activity,
lighting, and operation of emergency systems for
events such as fire and disruption of utility
services. Gateways are provided on the
dashboard, for access to the systems demand side,
supply side, and operational centers for control
of the facility by system operators. The
computer software will also control certain
automated systems in the facility including the
HVAC system, lighting, security systems, and
emergency systems and the operation of the
automated systems will be monitored on the
dashboard using the gateways provided.

BRIEF DESCRIPTION OF THE DRAWINGS

The present invention should be more fully understood when the specification herein is taken in conjunction with the drawings appended hereto wherein:

5 Figure 1 illustrates a schematic diagram of one embodiment of the multi-utility energy control system of the present invention.

10 Figure 2 illustrates a schematic diagram of a multi-utility real time meter device of one embodiment of the present invention multi-utility energy control system; and,

15 Figure 3 shows a schematic block diagram of the steps and functions of a meter device used in the present invention such as shown in Figure 2; and,

 Figure 4 illustrates a dashboard screen used

in the preferred embodiments of the present invention software, and Figures 5 through 16 illustrate subscreens utilized therewith; Figures 17 through 21 illustrate screens which are used in some preferred embodiments of the present invention software to provide multi-site consolidation, which may be used in conjunction with the screens described above.

Figure 22 shows a top level gateway on the dash board which leads to further gateway subscreens; the Demand Efficiency Network, Figure 23 and the Operational Efficiency Network, Figure 24, used for facility control.

The Systems Operation gateways shown are the Energy Procurement Network, Figure 25, the Occupancy Network, Figure 26, the Indoor Air

Quality Network, Figure 27, and the HVAC Response Network, Figure 28.

DETAILED DESCRIPTION OF THE PRESENT INVENTION

5 The multi-utility real time energy control
and facility control system of the present
invention includes a multi-utility meter and
plurality of individual meter sensors for real
time sensing of a multitude of utility
10 consumption rates, as well as a central control
computer and appropriate software. The word
"utility", as meant herein, should be construed
to mean any energy or power related function
which is purchased from a source separate from
15 the user and is consumable to operate machines
and devices. Thus, included in this term are

electric utilities, gas utilities, steam
utilities, oil utilities, gasoline utilities,
diesel utilities, propane utilities, oxygen
utilities and other types of gas and liquid
5 utilities which are flowable and consumption may
be measured by meters.

The present invention system includes a
plurality of sensors for a multitude of utility
meters and these sensors may be retrofitted
10 through existing electromechanical meters or
retrofitted to other types of meters such as
electric or digital display meters or even float
type meters. Alternatively, the present
invention control system sensors may involve
15 meter replacement with built-in sensors. In the
case of retrofitting to existing

electromechanical meter, the present invention
device sensors may rely upon any known method of
reading and sending signals from existing meters
without exceeding the scope of the present
invention. In some preferred embodiments these
sensors rely upon magnetic flux.

Other sensors may be retrofitted to electric
meters which may or may not include digital
display and these sensors may be wired directly
to pre-existing meters.

The present invention system utility meter
sensors may be electromechanical, current
transformers, electrical, electronic pulse based
and may be single input or multiple input
sensors. The present invention utility meter
sensors, in some preferred embodiments include

sensors which are current transformers which transmit about 0 to about 5 milliamps to measure electricity characteristics.

The sensors used in the present invention may be connected directly to the central processing unit of the multi-utility master meter housing or may be connected indirectly. Where direct wiring may be too expensive or too difficult or in cases of large facilities, where the meters are located sufficiently separate from one another, indirect connection may be achieved through the use of "existing in-house" AC lines (wiring) using existing technology which requires a plug-in diversion device which sends signals along existing AC lines at different frequencies or modulation and these may be received at the

master meter through the power source itself, for
example. United States Patent No. 4,783,748
entitled "Method and Apparatus for Remote
Measurement" and assigned to Quadlogic Controls
Corporation describes such a system for long
distance transmission and would be used in the
present invention to connect meter sensors to the
central processing unit of the master meter of
the present invention device. United States
Patent No. 4,783,748 is incorporated by reference
in its entirety.

The multi-utility master meter includes
central processing unit contained therein which
is adapted to receive data from a plurality of
sensors and may have, for example, six, eight,
twelve or even more such as tens of receiving

connections for as many meters as may be desired
to be read for a large facility containing a
plurality of storage tanks with their own meters,
the central processing unit could, for example,
be programmed to sequence as many as 100 meters
or even more. The master meter central
processing unit includes a programming control
panel which would be uniquely adapted to satisfy
programming requirements. Typically, this could
be a panel such as is currently used on security
control panels, sophisticated timers, swimming
pool pumps and the like. The central processing
unit will permit the user to specify the number
of meters to be utilized and will then permit the
user to program each meter in, for example,
numerical sequence by selecting the type of meter

(utility type) being sensed. The user will then select from a menu the appropriate rate base for each meter. These rate bases will be directly correlated to the individual utility meter itself, such as cubic feet per hour, kilowatts per hour, gallons per hour, liters per minute, kiloliters per minute, etc. Optionally, there may either be an abbreviation or utility menu which can be correlated to that particular programmed sensor or an alpha based keyboard may permit the user to type in or abbreviate whatever work or phrase the user may desire, e.g. the type of utility the supplier of the utility, or even some encrypted abbreviation. The master meter central processing unit will then permit the user to select a time basis for each meter being read

in addition to the instant real time readings,
such as minute, hour, day, week, month, year or
any arbitrary portion of any of these and/or
readings based on yet indeterminate time periods
such as from the time the meter starts moving to
the time the meter stops moving. The master
meter central processing unit will then permit
the user to select read-outs of any of the
foregoing for each of the utility meters being
read. The user will repeat the previous
programming steps for each utility meter being
read or some other logical sequence as may be
desired. The master meter central processing
unit will interpret through consumption and
demand of liquids and gasses, electromechanical
pulses and electricity through current

transformers. The master unit software system will integrate a variety of inputs with selective outputs.

The master meter central processing unit will recognize the sequence, organize the real time data for each sequences and store it and will also, while retaining the real time data, convert that date on the time basis selected by the user. The master meter central processing unit will also convert the data to an appropriate computer language for output to one or more computers. This central processing unit may replace data at a preprogrammed sequence, such as monthly or otherwise or may retain data for a certain moving time frame and constantly drop off the oldest data as new data is received.

Alternatively, the master meter central processing unit may offer to the user, the opportunity to program how much data, that is for how long a period, data is retained.

5 The master meter central processing unit of the present invention system is connected to at least one visual display unit such as a screen or an LCD located on the master meter and may automatically present data on a cycled basis in
10 sequence or simply present an entire sequence on call when the user inputs a command for this purpose or only selected data as the user may
15 desire. The master meter central processing unit may output data by conversion to a preprogrammed format such as DOS, Windows, Java or any other operating system language for input to the

control computer of the present invention system.

The master CPU will also engage in least cost routing of utility costs to search out in real time the generation costs of utility to allow the end user to purchase power cost effectively.

Thus, in the present invention system, the multi-utility master meter will serve three distinct useful functions. First, it may provide a single location read-out for all utility consumption for a particular site; second, it will provide converted data as a user may desire; and, third, it will provide the user the opportunity to input information into one or more control computers for subsequent control of utilities. This third function will enable the user with the control computer(s) to identify

sudden surges, losses, equipment stoppage, etc.

It will also enable the user to control and
regulate specific consumption and even operate
budgets, perform projections and seek competitive
utility contracts.

The present invention software provides for
a dashboard screen which acts as a master control
screen on the control central computer or
computers, as well as a plurality of utility
subscreens relating thereto. The dashboard
screen presents a plurality of utility type icons
for selection of a utility therefrom and also
provides at least two interface gateways for
selection of other utility related data for
communication with or within separate networks.

The utility type icons of the dashboard screen

may include icons for electric, oil, gas, water
and steam. It may also include other energy or
utility types. The interface gateways may
include one or more selection indicia, e.g.,
5 icons which may have one or more choices selected
from facility layout, fire and sprinklers,
security, backup generation, power quality,
demand center, HVAC, lighting and electrical.
Both the utility type icons and the interface
10 gateways offer the user the opportunity to select
one of either so as to provide more detail for
that energy. When a selection is made,
subscreens appear which provide real time
information such as daily, weekly, monthly and
15 yearly kilowatt consumption for the electricity
selection and other pertinent facility data.

Additional subscreens will appear and offer the opportunity for on-line purchase of utilities to the user.

When a demand center choice is made from the interface gateway of the dashboard screen, various selections are offered with much greater detail on a building by building, floor by floor and even room by room basis, with appropriate subscreens, for the particular location selected.

Additionally, the software may also provide screens and subscreens for consolidated multi-site management. Thus, the user may start with a screen which will display a map of an entire energy net, permitting the user to select regions, states, districts and specific sites, sequentially by further detailed screens. Once

the actual site is on screen, the user may then
utilize the main dashboard screen for that site.

Figure 1 illustrates a schematic diagram of
one embodiment of the multi-utility energy
control system of the present invention. Various
utility meter with internal or retrofitted
sensors 10 are sensed by connection 12 to multi-
utility master meter 14. This is described in
more detail in conjunction with the figures
below. Master meter 14 is driven by power source
16 and provides consumption rate data in a
computer readable format to one or more control
computer(s) 20 such as via connection 18.
Control computer(s) 20 has customized software,
the functions of which are illustrated in block
20 of Figure 1. The control computer(s) 20 is

connected via various connections such as
connection 22, to individual utility consuming
systems 24. In this manner, the functions set
forth in block 20 may be performed.

5 Figure 2 shows a schematic diagram of a

multi-utility real time meter device used in a

multi-utility energy control system of the

present invention, including a multi-utility

master meter 1. Various utility meters are shown

10 in Figure 2 and are merely examples of possible

applications for the present invention device.

These include electric meter 3, gas meter 5,

steam meter 7, oil meter 9, diesel fuel meter 11,

gasoline meter 13, oxygen meter 15 and symbolic

15 meter 17 for one or more other utility meters.

Connected there to are sensors 23, 25, 27, 29,

31, 33, 35 and 37, respectively. Each is
connected to master meter 1 via connection 43,
45, 47, 49, 51, 53, 55 and 57, respectively. The
sensors such as sensor 23 may be any of the types
discussed above or as described in conjunction
with the figures below. Likewise, connection 43
may be by any connection described in more detail
in conjunction with the figures below. Master
meter 1 is powered by power source 21 and this
may be conventionally alternating current power
so that master meter 1 may have a standard plug
for power via conventional outlets. Other power
arrangements may be utilized without exceeding
the scope of the present invention.

As indicated in Figure 2, master meter 1
includes a central processing unit 10 which is

receptive to real time sensing, has
programmability and capabilities for data
storage, conversions, data presentation and
computer language outputs. It is programmable
and master meter 1 includes a visual display
presentation 41 as well as programming controls
59. Optional, but preferred power backup 20 is
also included.

Master meter 1 via connection 19 presents
recognizable outputs to computer 39 for
subsequent storage, retrieval and other computer
functions including control utility consumption,
feedback, regulation, shutdowns, economic
tracking and reporting functions.

Referring to Figure 3, there is shown a
block diagram illustrating specific steps

involved in the programming and functioning of
one embodiment of a present invention system
master meter such as master meter 1 of Figure 2.
In block 61, the user programs central processing
unit 75 to specify the number of meters to be
read. In block 63, the user programs central
processing unit 75 for utility type, in sequence,
for each meter. In block 65, the user confirms
or selects each utility rate base for each meter,
e.g. gallons per hour. In block 67, the user
programs central processing unit 75 for time
basis (single or plural outputs for each meter -
e.g. hours, days, months or random use cycles).
In optional block 69, the user programs central
processing unit 75 for selected readouts, e.g.
hourly, daily or uses readouts of all previously

selected time bases. Block 77 is the power
source which powers central processing unit 75
(and the sensors in many embodiments). Block 79
is the output to one or more computers from
central processing unit 75.

Block 71 indicates sensor type selection.

These sensors may generally be of any sensor type
that will extract rates from meters and send such
data to central processing unit 75. Although not
limited to these selections, block 75 includes:
retrofit to existing electromechanical meters via
magnetic flux sensing; retrofit to existing
digital display meters via electronic signal
pickup; and, meter replacement with built in
sensors with electronic signal or other signal.

Block 73 shows sensor connection choices

including direct wire, indirect wire via AC lines, airwave signals and any other possible connection methods which may be available, e.g. lightwave.

5 Central processing unit block 75 indicates
that the central processing unit provides
sequences, organizes, stores input data from
sensors; converts data as necessary X, Y, Z
parameters, X=time based, Y=data replacement time
10 frame, and Z=language; displays data directly;
and, stores/transmits to computer both real time
data and converted and unconverted stored data.

15 The control computer customized software
described above will function to perform the
desired operations as set forth in the figures
and in the above Detailed Description. However,

an expanded version which cannot be excluded from
the present invention would include more detailed
feedback, analysis and activity relating to
electrically consuming systems. United States
Patent Application Serial No. 08/907,205,
entitled "Commercial Customer Software Module for
Utility Company Management Computer Systems"
designated as Attorney Docket No. PWB-110A, filed
on August 6, 1997 and incorporated herein in its
entirety by reference, describes commercial
customer software which may be used in
conjunction with the present invention control
computer(s). For example, the discussions with
respect to Figures 4, 5, and 6 of that patent
application describe sufficient detailed software
activity for incorporation into the present

invention control computer(s). The only
difference between this cited reference and the
present invention with respect to the computer
software, is that the controls in the cited
reference are located at the power utility
company and not at the actual facility on site,
and the cited reference does not rely upon the
sensors and multi-utility master meter included
in the present invention.

Additionally, the present invention system
has as one of its primary objectives the ability
to provide the user with choices in purchasing
power and other utilities to obtain the most cost
effective purchases. In some embodiments, the
present invention may be linked to multiple
providers to give the user direct instant

contracting capabilities, while other systems of the present invention may include an intermediate utility broker and even the ability to bid for utility services.

5 Figure 4 illustrates a dashboard screen 101 which may operate as a main control screen. It includes a plurality of utility icons including icons 103, 105, 107, 109 and 111 for electric, oil, gas, water and steam, respectively. There are also three separate multi-system interface
10 separate gateways for this site, shown as Power Network gateway 113, HVAC Network gateway 115, and Facilities Network gateway 117. Gateway 113 includes a real time consumption chart which
15 illustrates various utility information for the facility being reviewed. Gateway 115 includes

HVAC information, response capabilities and an
alarm. Gateway 117 is a Facilities Network
gateway which includes utility related selections
such as fire and safety 121, HVAC efficiency 119,
operational efficiency 123 and occupancy 125.
Each of these gateways open to more detailed
screens illustrated below, and these screens are
integrable modules which will be discussed in
more detail in conjunction with the Figures,
below.

If the electric icon 103 is selected in
Figure 4, an on-line electricity purchasing
subprogram represented by oasis shown in Figure
5, screen 151 will appear as a window. This will
generate screen 161 shown in Figure 6 which will
provide electricity procurement information from

alternative providers. Likewise, if the oil icon
is selected, procurement information will be
shown on a separate screen which will be
provided. Similarly, gas, water and steam
alternative procurement information will be
provided as shown on screens 181, 191 and 201 in
Figures 8, 9 and 10, respectively, when the
corresponding icons are selected.

Referring again to Figure 4, if the
Facilities Network Occupancy indicia 125 is
selected from gateway 117, screen 211 shown in
Figure 7 will appear and by either mouse clicking
or icon selections, further and further close up
details may be obtained. Thus, Figures 8, 9, 10
and 11 illustrate this with screen 221 of Figure
8 offering a floor plan selector, screen 231 of

Figure 9 offering a hall selector from a particular floor, screen 241 of Figure 10 showing a particular floor layout and screen 251 of Figure 11 showing an actual room layout with utility indicators.

Referring again to Figure 4, if operational efficiency selection 123 is made, choices will be presented so that the user may select specific operational systems for more detailed review.

This screen offers custom modules for the review and control of steam demand, heat demand, electrical demand and the like. Thus, by selecting appropriate icons, indicia, screens, and modules, a user may move from system to system or from unit to unit within an operating system. Thus, screen 271 of Figure 12

illustrates electric adaptive demand center HVAC
load information, while Figure 13 illustrates
screen 291, which is a detailed expansion of
selection 119 from Figure 4. Likewise, Figure 14
shows screen 311, which shows real time readings
for HVAC loads.

If Indoor Air Quality is selected from a
Facilities Network gateway 117 (Figure 4),
through the fire and safety indicia 121, location
choices will be offered. Once a location is
selected, screen 321 of Figure 15 will appear
followed by Figure 16's screen 331, which
provides critical air quality information, which
may be especially important in chemical
facilities and hospitals.

Figures 17 through 21 show screens 361, 371,

381, 391 and 401 which show further and further
focused detail of multi location site selections,
by providing national, regional, state, district,
site and building selections to a user. Once a
5 final site screen is obtained, specific site
connection may be achieved and the use of the
Figure 4 control dashboard may be tied in for
energy data review and collection and provider
selection, as described in conjunction with
10 Figures 4 through 16 above. These location maps
are used to consolidate a multi-site user and
provide load aggregation and billing information
for these facilities.

Further enhancing the facility control
15 features of the system discussed above,
additional elements of facility operation are to

be included in the control system to allow
optimization of the performance of the facility
and reduce the cost of operations. A centralized
facility efficiency system will be provided that
will process facility information, categorize
and retrieve management data, provide information
for operator control of the facility, and execute
automation tasks. Additional facility
operational sensors will be strategically placed
throughout the facility. These sensors measure
the basic information needed for general facility
operation including, in addition to those needed
for measurement of utility usage in the facility,
motion, pressure, temperature, light level, time,
air quality characteristics, and external
environmental conditions. Also, other facility

operational data such as sales or productivity
information and personnel ingress, egress, and
location within the facility will be included.
These additional sensor and operational data will
be analyzed by the computer software, and
presented on the system dashboard, to enable
control various elements of facility operation
including the HVAC systems, indoor environmental
conditions, personnel activity such as sales or
manufacturing, lighting, and operation of
emergency systems for events such as fire and
disruption of utility services. Gateways are to
be provided on the dashboard by the software in
the central computer, grouping the operational
information into a Demand Efficiency Network, an
Operational Efficiency Network, and networks for

System Operation. These gateways will enable facility operators to effectively control operation of the facility.

The computer software will also control certain automated systems in the facility including the HVAC system, lighting, security systems, and emergency systems, and the operation of the automated systems will be monitored on the dashboard using the gateways provided.

Figure 22 presents a top level gateway to the facility control system showing access to the Demand Efficiency Network, 501, the Supply Efficiency Network, 502, and the elements of the Systems Operation network, 503. The top level gateway also provides access to certain Physical Sensor data at various locations in the facility

as shown at 504.

Details of the Demand Efficiency Network are shown on Figure 23. Information such as the sequence of mechanical equipment operation, 511, mechanical equipment efficiency, short term electrical meter profiles, 512, the outside temperature and humidity, and the interior occupancy and conditions are obtained. Also, the occupancy, and the instantaneous productivity of the facility, 513, will be recorded.

Using these data, facility operation can be controlled through the Operational Efficiency Network shown in Figure 24. Facility systems are instantaneously controlled, 521 and 522, adjusting parameter set points and executing automatic system response, 523, throughout the

facility, 524. For example, if the facility has moved into a critical utility demand period, the computer will execute set back conditions and shut down equipment components that will not effect basic operations of the facility.

The Energy Procurement Network gateway of System Operation is shown in Figure 25. The system computer will interrogate the entire network of local master meters and computers and consolidate all electric information into the energy procurement data base, including the existing load factor at the location, 531. The computer will process demand, usage, and usage patterns for each facility location, separate the information into geographical locations, and determine access charges for the electricity

being used based on aggregate load profiles, 532.

Then the computer will download information from
an electric utility provider network, such as
OASIS, 533, and determine the lowest cost to
procure the energy needed by the facility, and
execute the energy procurement.

The Occupancy Network and the Personnel
Paging Network gateway is shown in Figure 26.
The computer will obtain instant productivity and
sales information from the corporate computer,
541. The computer will then determine the
occupancy of the facility, 542, retrieve the
present employee schedule, and automatically page
certain employees to either leave or come to
work, 543, as needed to maximize profitability.

The Indoor Air Quality Network, Figure 27,

will constantly monitor the internal environment
in the facility for various conditions and
pollutants, 551. The computer will automatically
act to adjust environmental conditions which are
out of tolerance, and both activate the HVAC
ventilation system and sound an alarm to the
employees should a harmful pollutant enter the
environment, 552.

The HVAC Response Network is shown in Figure
28. This network will constantly monitor the
environmental conditions and automatically adjust
the HVAC system to maintain conditions within
tolerance for internal temperature and humidity.
In addition, using suitable HVAC equipment
performance and operating sensors, maintain data
on the systems performance and provide a warning

or alarm if the systems operation should go out
of acceptable limits. Repair activity would
activated, 562, if needed, and the network would
maintain records of the occurrences of repair,
and the timeliness and affectivity of the system
repairs, 563.

The system described above and be extended
to include multiple facilities, even on a nation
wide scale. A central computer and dashboard
system would be used to interconnect all
facilities at all sites involved. The system
software would be modified to present data and
provide control options as needed for the entire
system, regional or other subsystem breakdowns of
facilities, and for individual facilities.

Obviously, numerous modifications and

variations of the present invention are possible
in light of the above teachings. It is therefore
understood that within the scope of the appended
claims, the invention may be practiced otherwise
than as specifically described herein.

WHAT IS CLAIMED IS:

1. A multi-utility energy control and facility management system for monitoring consumption, and cost of resource generation, for a plurality of different utility types with a single master meter and for monitoring and controlling individual utility systems within a facility, for determining possible utility cost adjustments to enhance cost effectiveness, which comprises:

(a) at least one central control computer being connected to a multi-utility master meter device, said at least one central control computer having sufficient software adapted to receive utility consumption rate data from said master meter and for storing, presenting, analyzing and reporting from said data sufficient

information to monitor consumption rates and to compare such information to theoretical and/or historical data to identify unexpected changes in consumption and to identify peak demands, surges and sags, said computer also being connected to a plurality of individual utility consuming systems within a facility, said software also being adopted to control said utility consuming systems by adjusting actual utility consumption in response to predetermined parameters set for each of said utility consuming systems, said software further including at least one dashboard screen and a plurality of utility subscreens relating thereto, said at least one dashboard screen including one which provides a plurality of utility type icons for selection of a utility

from said icons, and at least two interface gateways, each being adapted for communications with at least one network for selection of utility-facilities operations related data, and said software further including a plurality of subscreens for presenting (i) said selectable utility information from said utility type icons and (ii) selectable utility-facility operations related data from said at least two interface gateways;

(b) a multi-utility real time master meter for monitoring consumption of a plurality of different utility types with a single master meter, which includes a central processing unit, visual display means connected to the central processing unit, programming controls, a power

source connection and a plurality of meter sensor connections; and,

(c) a plurality of utility meter sensors connected to said master meter, at least a portion of said utility meter sensors being retrofit sensors attachable to existing utility meters for sensing real time rates from said existing utility meters, and transmitting said real time rates to said central processing unit, said plurality of utility meter sensors including utility meter sensors having means to sense real time rates from electromechanical utility meters which are attachable to conventional utility meters.

2. The system of claim 1 wherein said dashboard

screen includes icons for at least two utilities selected from the group consisting of electric, oil, gas, water and steam.

3. The system of claim 1 wherein said at least two interface gateways include selection indicia for screens for at least fire and sprinkler system, power quality, electrical and lighting.

4 5. The system of claim 1 wherein said multi-utility real time master meter central processing unit includes means for receiving real time utility meter consumption rates data from said sensors, means for storing said data, means for presenting said data on display via said visual display means in accordance with a preprogrammed sequence and in preprogrammed time frames, means

for converting said data to averages over longer periods of time based on preprogrammed parameters, and means for presenting both real time consumption rate data and converted data to a computer in a predetermined computer language format.

6. The system of claim 1 wherein at least one of said sensors is wired directly to said master meter central processing unit within said housing.

7. The system of claim 1 wherein at least one of said sensors is wired to a signal transmission device for transmitting signals through an alternating current line to said master meter central processing unit and said master meter

central processing unit includes a receiver for receiving said signals from said alternating current line and inputting said signals to said master meter central processing unit.

7 8. The system of claim 1 wherein at least a portion of said meter sensors are current transformers which transmit from about 0 to about 5 milliamps to measure electricity characteristics.

8 9. The system of claim 1 wherein said at least one central control computer contains software adapted to receive and update alternative utility company competitive pricing information.

9 10. The system of claim 9 wherein said central

control computer software is adapted to provide short term utility contracts for purchase of alternative utility company competitively priced utilities.

10 11. The system of claim 1 wherein said master meter includes a main housing which is physically separate from said at least one central control computer.

11 12. The system of claim 1 wherein said plurality of utility subscreens includes at least a portion of said subscreens having specific real time utility data and at least a portion of said subscreens having the same utility type icons as said dashboard screen to provide interconnection capability from utility to utility.

12 13. The system of claim 1 wherein a plurality of operational efficiency sensors, strategically located throughout the facility, are connected to said central computer to provide data for said facility management including the heating ventilating and air conditioning (HVAC) system performance, personnel ingress and egress, personnel occupancy in various areas of said facility, mechanical equipment operation and efficiency, sales, productivity, facility security, and existence of emergency situations such as fire, loss of environmental control, environmental hazards, and interruption of electric power or water service.

13 14. The system of claim 1 wherein said at least

three said interface gateways are included in said dashboard to be used for said facility management, and include said selection indicia for screens for a demand side center, a supply side center, and systems operation center.

15. The system of claim 1 wherein said central computer has sufficient software adapted to receive data from said master utility meter, said operational efficiency sensors, and said utility cost and availability data, and to analyze said sensor data and said utility cost and availability data to provide information for said facility management to improve productivity and reduce operating costs including managing personnel placement and quantity in said facility

and controlling personnel productivity.

16. The system of claim 1 wherein said central computer has sufficient software adapted to receive data from said master utility meter, said operational efficiency sensors, and said utility cost and availability data, and to analyze said sensor data and said utility cost and availability data to provide information for said facility management to improve productivity and reduce operating costs including:

(a) tracking real time power usage and load factor and managing said facility power usage to reallocate power usage to less costly off peak times of day, and receiving electric power cost data from external sources allowing purchase of

electric power at lowest cost:

(b) obtaining data for deriving lowest fuel cost based on demand and supply;

(c) regulating water usage by said facility to avoid excess usage;

(d) regulating said HVAC usage and monitoring the condition of said HVAC system to permit adequate maintenance and repair;

(f) monitoring and regulating indoor atmosphere and reacting to unhealthy atmospheric conditions;

(g) monitoring the security of said facility;

(h) operating emergency control systems.

16 17. The system of claim 1 wherein said software

further includes a plurality of multi-site consolidation screens and supporting software to enable a user to coordinate utility information and facility management for multiple locations in real time.

18. A multi-utility energy control and facility management system for monitoring consumption of a plurality of different utility types with a single master meter and for monitoring and controlling individual utility systems within a facility, which comprises:

(a) at least one central control computer being connected to a multi-utility master meter device, said at least one central control computer having sufficient software adapted to

receive utility consumption rate data from said master meter and for storing, presenting, analyzing and reporting from said data sufficient information to monitor consumption rates and to compare such information to theoretical and/or historical data to identify unexpected changes in consumption and to identify peak demands, surges and sags, said computer also being connected to a plurality of individual utility consuming systems within a facility, said software also being adopted to control said utility consuming systems by adjusting actual utility consumption in response to predetermined parameters set for each of said utility consuming systems, said software further including at least one dashboard screen and a plurality of utility subscreens relating

thereto, said at least one dashboard screen including one which provides a plurality of utility type icons for selection of a utility from said icons, and at least two interface gateways, each being adapted for communications with at least one network for selection of utility-facilities operations related data, and said software further including a plurality of subscreens for presenting (i) said selectable utility information from said utility type icons and (ii) selectable utility-facility operations related data from said at least two interface gateways;

(b) a multi-utility real time master meter for monitoring consumption of a plurality of different utility types with a single master

meter, which includes a central processing unit, visual display means connected to the central processing unit, programming controls, a power source connection and a plurality of meter sensor connections; and,

(c) a plurality of utility meter sensors connected to said master meter, at least a portion of said utility meter sensors being integrally connected to utility meters for sensing real time rates from said utility meters, and transmitting said real time rates to said central processing unit, said plurality of utility meter sensors including utility meter sensors having means to sense real time rates from electromechanical utility meters which are attachable to outside surfaces of

electromechanical utility meters by measuring magnetic flux caused by motion within said electromechanical utility meters as said electromechanical utility meters move during consumption.

18 19. The system of claim 18 wherein said dashboard screen includes icons for at least two utilities selected from the group consisting of electric, oil, gas, water and steam.

19 20. The system of claim 18 wherein said at least two interface gateways include selection indicia for screens for at least fire and sprinkler system, power quality, electrical and lighting.

20 21. The system of claim 18 wherein said master

meter central processing unit includes means for receiving real time utility meter consumption rates data from said sensors, means for storing said data, means for presenting said data on display via said visual display means in accordance with a preprogrammed sequence and in preprogrammed time frames, means for converting said data to averages over longer periods of time based on preprogrammed parameters, and means for presenting both real time consumption rate data and converted data to a computer in a predetermined computer language format.

22. The system of claim 18 wherein at least one of said sensors is wired directly to said central processing unit within said housing.

23. The system of claim 18 wherein at least one of said sensors is wired to a signal transmission device for transmitting signals through an alternating current line to said central processing unit and said central processing unit includes a receiver for receiving said signals from said alternating current line and inputting said signals to the central processing unit.

24. The system of claim 18 wherein at least a portion of said utility meter sensors are located within said utility meters.

25. The system of claim 18 wherein said at least one central control computer contains software adapted to receive and update alternative utility company competitive pricing information.

26. The system of claim 25 wherein said central control computer software is adapted to provide short term utility contracts for purchase of alternative utility company competitively priced utilities.

27. The system of claim 18 wherein said master meter includes a main housing which is physically separate from said at least one central control computer.

28. The system of claim 18 wherein said plurality of utility subscreens includes at least a portion of said subscreens having specific real time utility data and at least a portion of said subscreens having the same utility type icons as said dashboard screen to provide interconnection

capability from utility to utility.

29. The system of claim 18 wherein a plurality of operational efficiency sensors, strategically located throughout the facility, are connected to said central computer to provide data for said facility management including said HVAC system performance, personnel ingress and egress, personnel occupancy in various areas of said facility, mechanical equipment operation and efficiency, sales, productivity, facility security, and existence of emergency situations such as fire, loss of environmental control, environmental hazards, and interruption of electric power or water service.

30. The system of claim 18 wherein said at least

three said interface gateways are included in said dashboard to be used for said facility management, and include said selection indicia for screens for a demand side center, a supply side center, and systems operation center.

- 30 31. The system of claim 18 wherein said central computer has sufficient software adapted to receive data from said master utility meter, said operational efficiency sensors, and said utility cost and availability data, and to analyze said sensor data and said utility cost and availability data to provide information for said facility management to improve productivity and reduce operating costs including managing personnel placement and quantity in said facility

and controlling personnel productivity.

32. The system of claim 18 wherein said central computer has sufficient software adapted to receive data from said master utility meter, said operational efficiency sensors, and said utility cost and availability data, and to analyze said sensor data and said utility cost and availability data to provide information for said facility management to improve productivity and reduce operating costs including:

(a) tracking real time power usage and load factor and managing said facility power usage to reallocate power usage to less costly off peak times of day, and receiving electric power cost data from external sources allowing purchase of

electric power at lowest cost:

(b) obtaining data for deriving lowest fuel cost based on demand and supply;

(c) regulating water usage by said facility to avoid excess usage;

(d) regulating said HVAC usage and monitoring the condition of said HVAC system to permit adequate maintenance and repair;

(f) monitoring and regulating indoor atmosphere and reacting to unhealthy atmospheric conditions;

(g) monitoring the security of said facility;

(h) operating emergency control systems.

33. The system of claim 18 wherein said software

further includes a plurality of multi-site consolidation screens and supporting software to enable a user to coordinate utility information for multiple locations in real time as well as aggregate load demand for regions.

34. In a system for multi-utility energy control for monitoring consumption, and cost of resource regeneration, for a plurality of different utility types with a single master meter, and for monitoring and controlling individual utility systems within a facility, which system includes a central control computer and sensing meters, said system having software to receive utility consumption rate data and to store, present and analyze report and adjust and control utility

consumption, said software including a main screen and subscreens, which comprise:

(a) a dashboard screen having a plurality of utility type icons for selection of a utility from said icons and at least two interface gateways for selection of utility-facility operations related data; and,

(b) a plurality of subscreens for presenting (i) said selectable utility information from said utility type icons and (ii) selectable utility related data from said interface gateway.

35. The system of claim 34 wherein said dashboard screen includes icons for at least two utilities selected from the group consisting of

electric, oil, gas, water and steam.

36. The system of claim 34 wherein said at least two interface gateways include selection indicia for screens for modules for at least fire and sprinkler system, power quality, electrical and li38. The system of claim 34 wherein said software further includes a plurality of multi-site consolidation screens and supporting software to enable a user to consolidate and coordinate utility information for multiple locations in real time as well as aggregate load demand for regions.ghing.

- 36 37. The system of claim 34 wherein said at least two interface gateways include selection indicia for a screen for a supply side management center,

a facility management center and a demand center.

38. The system of claim 34 wherein a plurality of operational efficiency sensors, strategically located throughout the facility, are connected to said central computer to provide data for said facility management including said HVAC system performance, personnel ingress and egress, personnel occupancy in various areas of said facility, mechanical equipment operation and efficiency, sales, productivity, facility security, and existence of emergency situations such as fire, loss of environmental control, environmental hazards, and interruption of electric power or water service.

39. The system of claim 34 wherein said at least

three said interface gateways are included in said dashboard to be used for said facility management, and include said selection indicia for screens for a demand side center, a supply side center, and systems operation center.

40. The system of claim 34 wherein said central computer has sufficient software adapted to receive data from said master utility meter, said operational efficiency sensors, and said utility cost and availability data, and to analyze said sensor data and said utility cost and availability data to provide information for said facility management to improve productivity and reduce operating costs including managing personnel placement and quantity in said facility

and controlling personnal productivity.

41. The system of claim 34 wherein said central computer has sufficient software adapted to receive data from said master utility meter, said operational efficiency sensors, and said utility cost and availability data, and to analyze said sensor data and said utility cost and availability data to provide information for said facility management to improve productivity and reduce operating costs including:

(a) tracking real time power usage and load factor and managing said facility power usage to reallocate power usage to less costly off peak times of day, and receiving electric power cost data from external sources allowing purchase of

electric power at lowest cost:

(b) obtaining data for deriving lowest fuel cost based on demand and supply;

(c) regulating water usage by said facility to avoid excess usage;

(d) regulating said HVAC usage and monitoring the condition of said HVAC system to permit adequate maintenance and repair;

(f) monitotring and regulating indoor atmosphere and reacting to unhealthy atmospheric conditions;

(g) monitoring the security of said facility;

(h) operating emergency control systems.

42. The system of claim 34 wherein said software

further includes a plurality of multi-site consolidation screens and supporting software to enable a user to consolidate and coordinate utility information for multiple locations in real time as well as aggregate load demand for regions.

ABSTRACT OF THE DISCLOSURE

A multi-utility energy and facility automation control system has control center computer(s) connected to various utility consuming systems and software that formats pertinent systems' energy data, stores, retrieves, diagnoses and acts in response to changes and includes a multi-utility master meter device and a plurality of sensors for utilities and other facility operational data. The system includes at least one dashboard screen as a control screen, and a plurality of interconnected gateways for selection of separate networks for various utility-facility related subscreens. The sensors monitor consumption of a plurality of different utilities and other pertinent data and, using the presentation of the facility information as processed by the computer and presented on the dashboard, exercise control of the facility to optimize performance and reduce the cost of purchased utilities and other facility operations.

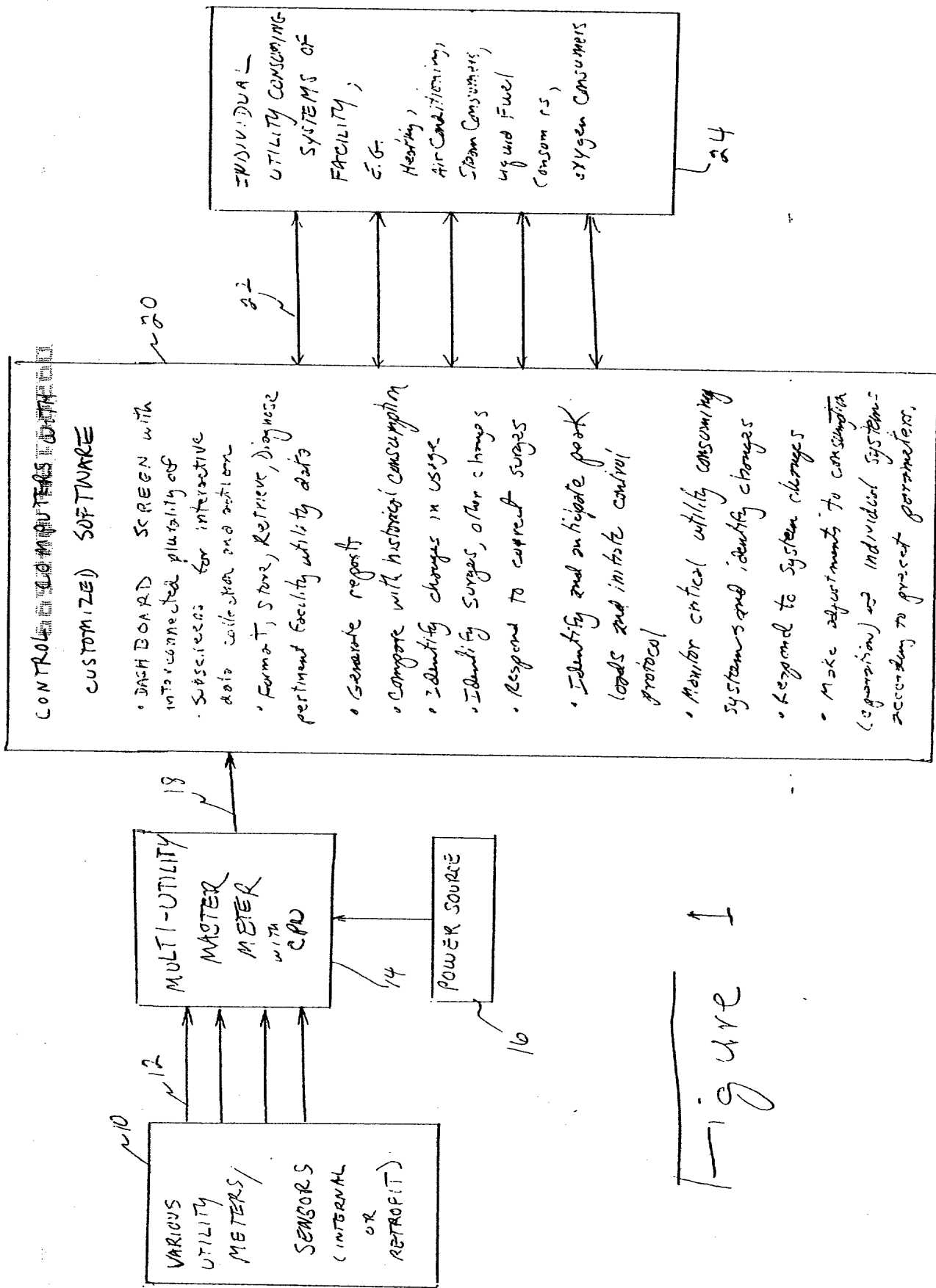
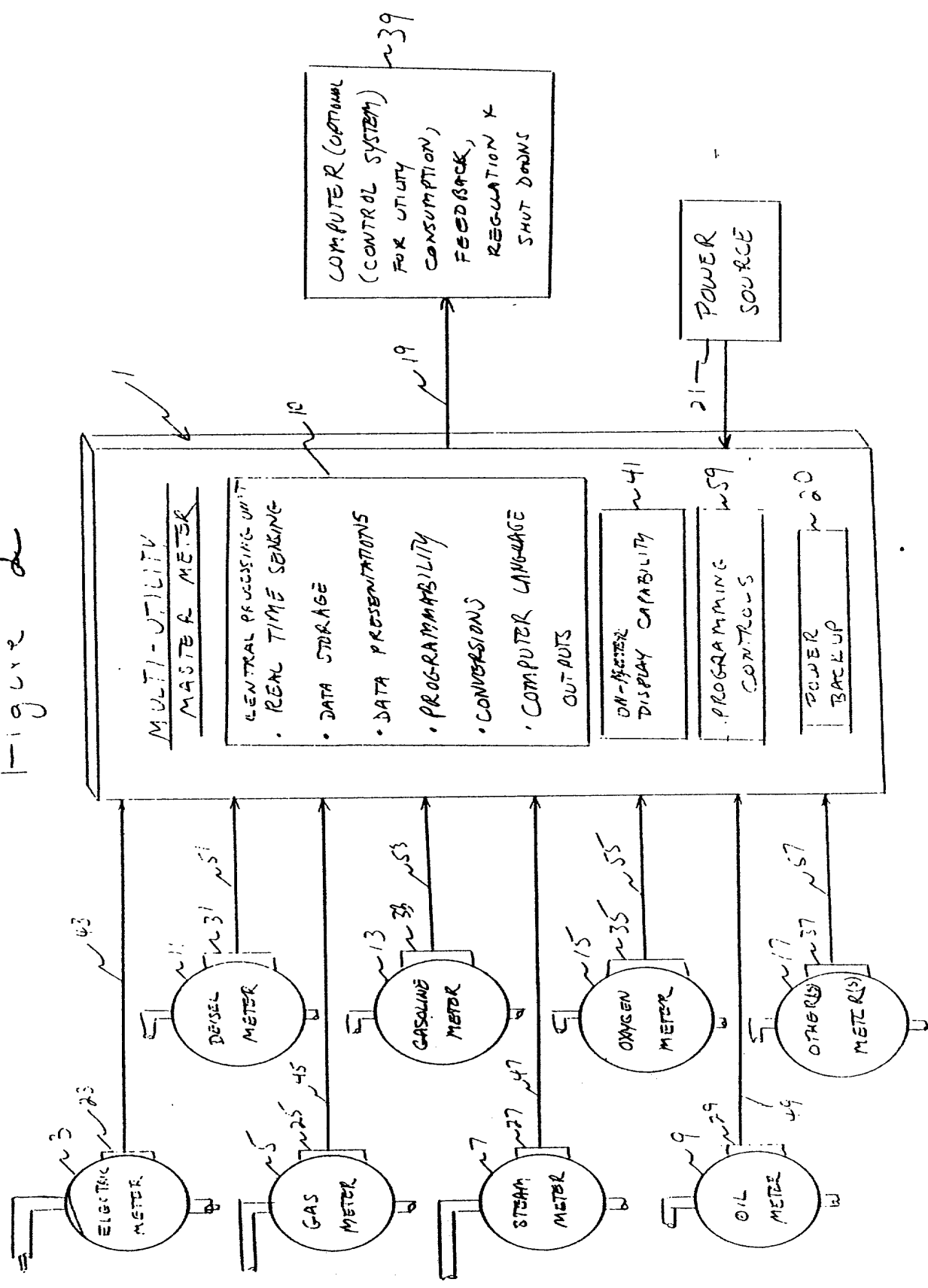


Figure 1

Figure 2



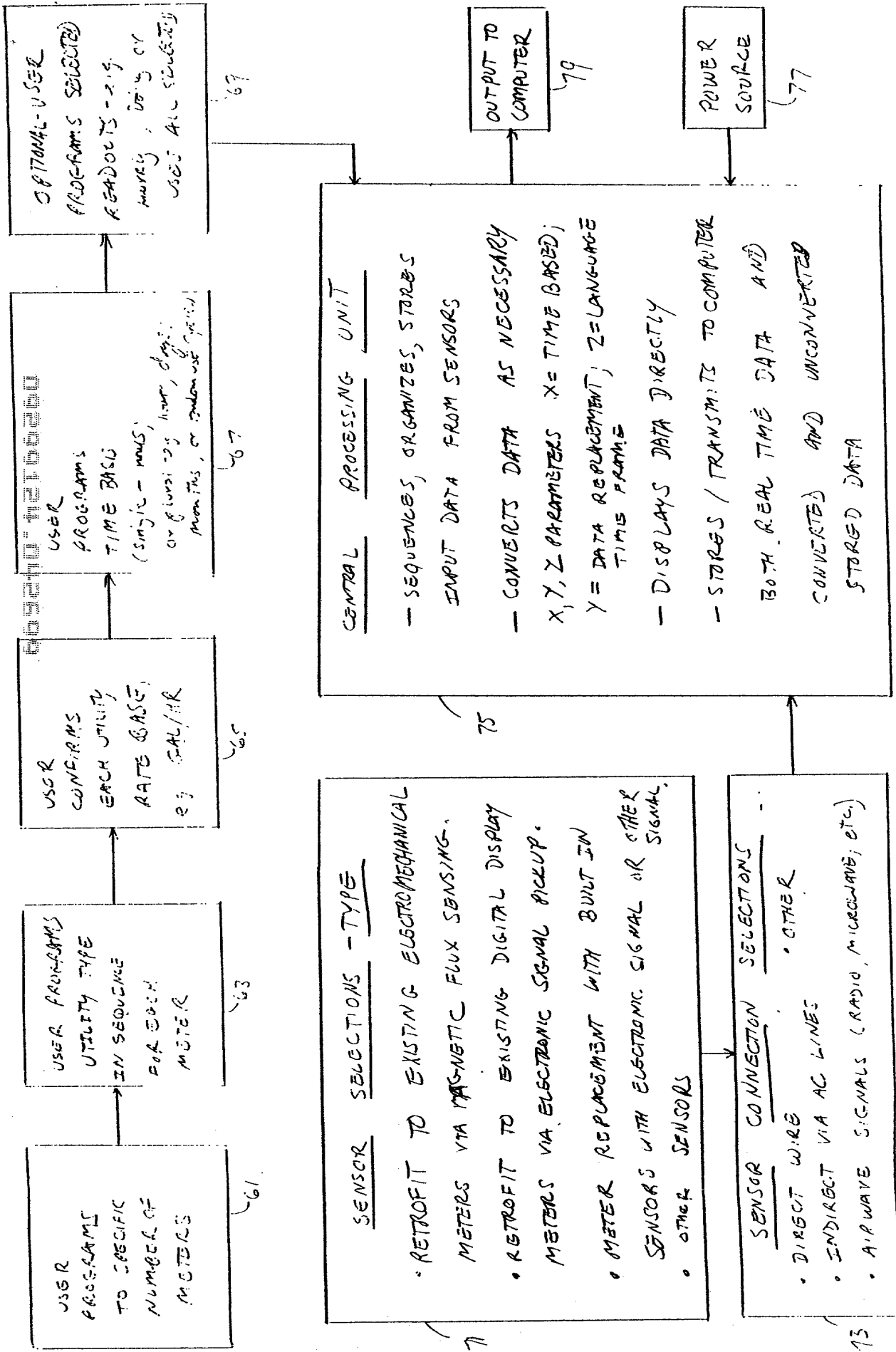


Figure 3

Alarm Response Network

The Limited

Retail Store # 0

Location: 0

Power Network

Kw Demand	46	Kw	4362	RESPOND
Demand Interval	12			RESPOND
Demand Setpoint	64 Kw			RESPOND

ALARM

HVAC Network

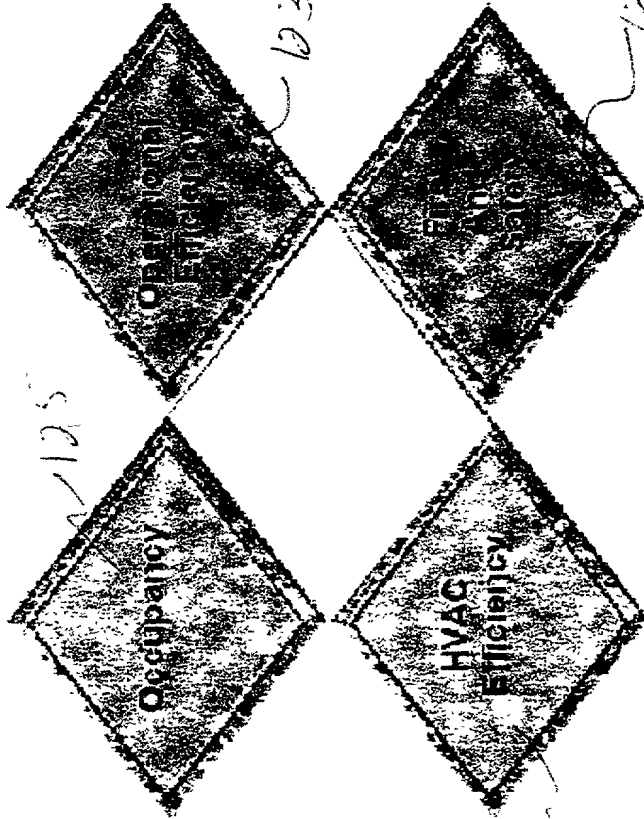
Outdoor Temp	72	Humid	30%	RESPOND
Return Air Temp	58	Humid	30%	RESPOND
Head Pressure	71			RESPOND
Discharge Air Temp	68			RESPOND
Suction Pressure	psi			RESPOND
Fan Run	ON	Motor	ON	RESPOND
Space Temp	72			RESPOND
Power To Unit	ON			RESPOND

ALARM

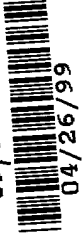
Energy Procurement Network



Facilities Network



JCS94 U.S. PTO
09/299124



4

Real Time Electric Consumption and Energy Cost Analysis For Distribution Center #0



Provider: 0

Price per Kwh = 0

Total Consumption Today

\$44.55 for 469 Kw

Price Off Peak Kwh = .07 cents...\$275

Price On Peak Kwh = .09 cents...\$575

Demand Penalty = \$100.00



Pennsylvania
Power And Light
\$.089 per Kwh

Detroit Edison
\$.095 per Kwh

Wisconsin
Power And Light
\$.099 per Kwh

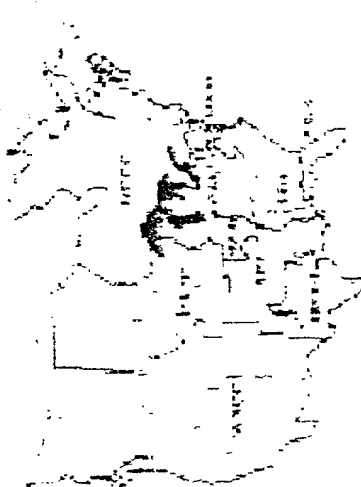
2-151

Figure 5

RETURN

SECTION 1000000000

OASIS Nodes in WAC



Node:
PJMI OASIS

<http://oasis.pjmi.com>

Providers in PJMI OASIS	
Provider Code	Provider Name
AE	Alfonso's Electric Company
BCE	Bell Electric Company
DPL	Dominion Power and Light Company
GPUS	Grand Pacific Utility Service
PECO	Pennsylvania Electric Company
PML	Pennsylvania Power and Light Company
PEPC	Pennsylvania Electric Company
PTM	Pennsylvania Electric Company
PSEG	Pennsylvania Electric Company

161

Figure 6

Occupancy Report

RETURN

OUTSIDE INFORMATION

Of People Who Passed The Front Door/Gate

236

Approximate Time That These People Walked By

6:30 AM to 10:30 AM	24	3:30 PM to 5:00 PM	144
10:30 AM to 1:00 PM	11	5:00 PM to 7:30 PM	25
1:00 PM to 3:30 PM	56	7:30 PM to 11:00 PM	179

INSIDE INFORMATION

Of People Who Entered The Front Door/Gate

Section A, 211 Section D, 111
 Section B, 34 Section E, 12
 Section C, 97 Section F, 77

Approximate Time That These People Entered

6:30 AM to 10:30 AM	13	3:30 PM to 5:00 PM	29
10:30 AM to 1:00 PM	24	5:00 PM to 7:30 PM	13
1:00 PM to 3:30 PM	15	7:30 PM to 11:00 PM	88

Page 1

Freehold Central Office

Total Facility Real Time Consumption

6138 Kw

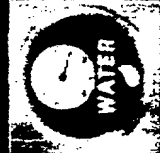
Active Kw	354	Daily Kwh	1963
Last Interval	462	Yesterday Kwh	3804
Daily Peak Kw	592	Monthly Kwh	17635
Monthly Peak	642	Yearly Kwh	380387

Other Utilities Real Time Consumption

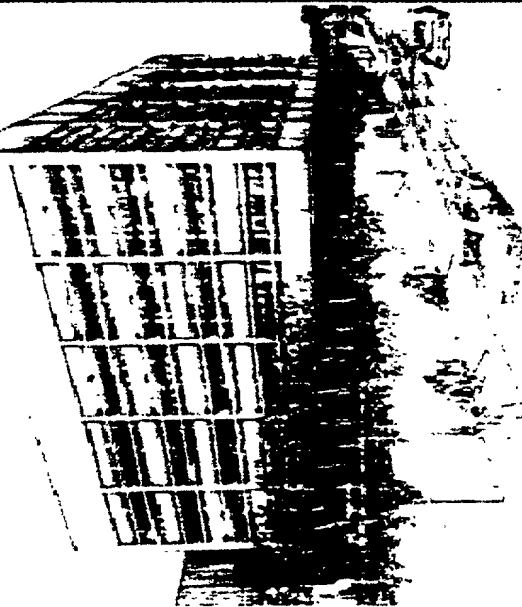
Gas Consumption	ccf	914
Steam Consumption	%mb	610
Steam Demand	MLB	457
Oil Consumption	Gal.	108
Daily Water Consumption	Gal.	9687

Outdoor Temperature	°	78
Indoor Temperature	°	72
Outdoor Humidity	%	60

NET



Freehold Central Office Floor Selector



- Floor 6
- Floor 5
- Floor 4
- Floor 3
- Floor 2
- Floor 1
- Sublevel 1
- Sublevel 2
- Basement

Floor Plan Selector

RETURN

Figure 2

Freehold Central Office

Total Facility Real Time Consumption

6136 Kw

Active Kw	352	Daily Kwh	1961
Last Interval	460	Yesterday Kwh	3802
Daily Peak Kw	590	Monthly Kwh	17633
Monthly Peak	640	Yearly Kwh	380385

Other Utilities Real Time Consumption

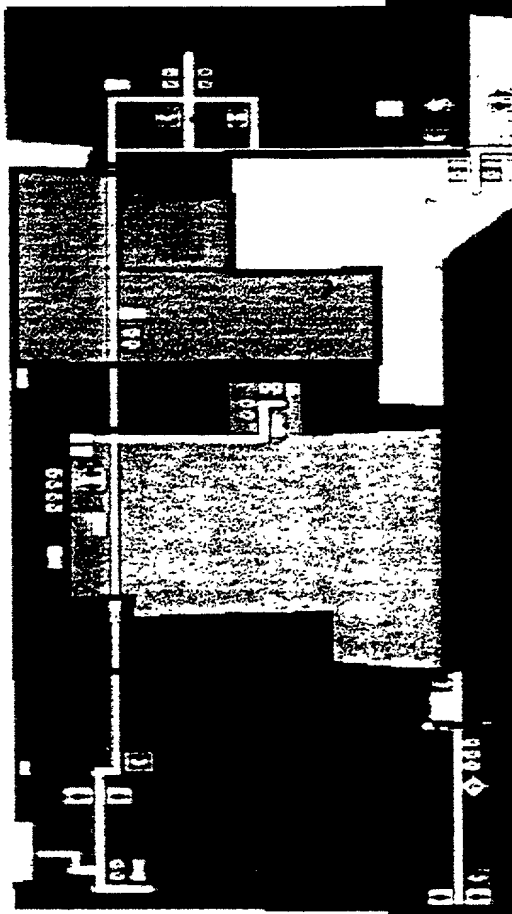
Gas Consumption	912	ccf
Steam Consumption	508	%mlb
Steam Demand	455	MLB
Oil Consumption	106	Gal.
Daily Water Consumption	9685	Gal.

Outdoor Temperature	76	°
Indoor Temperature	72	°
Outdoor Humidity	60	%

ONNET

Freehold Central Office

Hall Selector Fourth Floor



Click Here To Select Florence Hall

Figure 9

DWB-18A

231

Floor Plan
Selector
Area of
Building

Freehold Central Office

Total Facility Real Time Consumption

6139 Kw

Active Kw	355	Daily Kwh	1964
Last Interval	463	Yesterday Kwh	9805
Daily Peak Kw	593	Monthly Kwh	17636
Monthly Peak	643	Yearly Kwh	580388

Other Utilities Real Time Consumption

Gas Consumption	915	ccf
Steam Consumption	611	%mtb
Steam Demand	458	MLB
Oil Consumption	109	Gal.
Daily Water Consumption	9688	Gal.

Outdoor Temperature	79	°
Indoor Temperature	72	°
Outdoor Humidity	60	%

ONNET

Freehold Central

Room Selector For Lothar Hall
Fourth Floor

Stairs

Pat ent Room # 401	Pat ent Room # 403	Pat ent Room # 405	Elevators	Pat ent Room # 407	Pat ent Room # 409	Pat ent Room # 411
Side A			Nurse's Station	Side B		
Pat ent Room # 402	Pat ent Room # 404	Pat ent Room # 406		Pat ent Room # 408	Pat ent Room # 410	Pat ent Room # 412
Pat ent Room # 413	Pat ent Room # 415	Pat ent Room # 417	Elevators	Pat ent Room # 419	Pat ent Room # 421	Pat ent Room # 423
Side A			Nurse's Station	Side B		
Pat ent Room # 414	Pat ent Room # 416	Pat ent Room # 418	Nurse's Lockeroom	Pat ent Room # 420	Pat ent Room # 422	Pat ent Room # 424

ONNET

Figure 10

241

HOSPITAL

LOCATIONS

ROOMS



Freehold Central Office

Total Facility Real Time Consumption

6138 Kw

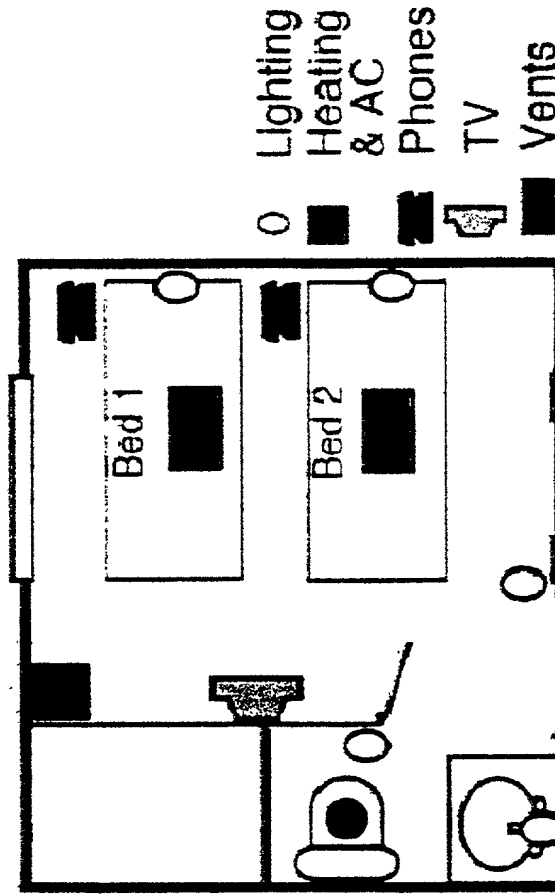
Active Kw	354	Daily Kwh	1963
Last Interval	462	Yesterday Kwh	3804
Daily Peak Kw	592	Monthly Kwh	17635
Monthly Peak	642	Yearly Kwh	580387

Other Utilities Real Time Consumption

Gas Consumption	914	ccf
Steam Consumption	610	%mlb
Steam Demand	457	MLB
Oil Consumption	108	Gal.
Daily Water Consumption	9687	Gal.
Outdoor Temperature	78	°
Indoor Temperature	72	°
Outdoor Humidity	60	%

ONNET

Room 401

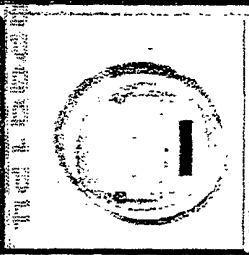


2751
Actual
Room
SERVICES
for

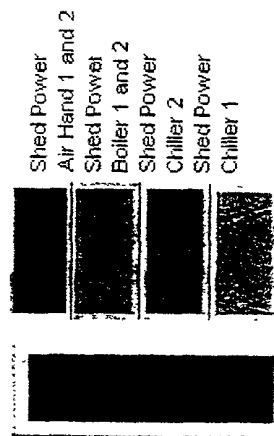
Figure 11

Electric Adaptive Demand Center

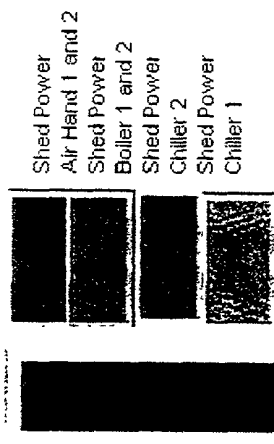
Figure 12



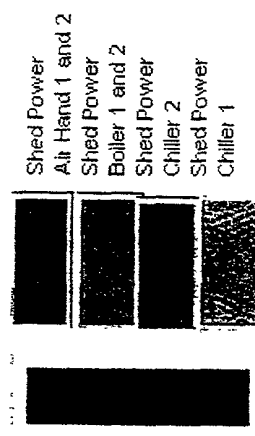
HVAC Load #1



HVAC Load #2



HVAC Load #3



HVAC Load #4

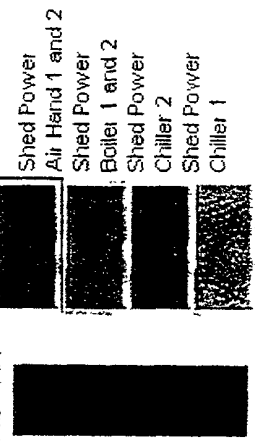


Figure 12

HVAC Efficiency

RETURN



LIGHTING

Present
Load

222KW
Demand



AHU



BACK UP GENERATION



DOMESTIC HEATING

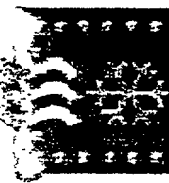


BUILDING HEAT

222Therm's/Hour

222KW/Ton

222Therm's/Hour



CHILLER

222KW/Ton

222KW/Gal

222Gal/Hour



222KW



222KW



222Gal



222Mlbs

Figure 13

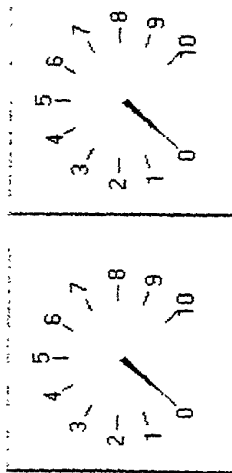
Power Quality Control For 0

003210

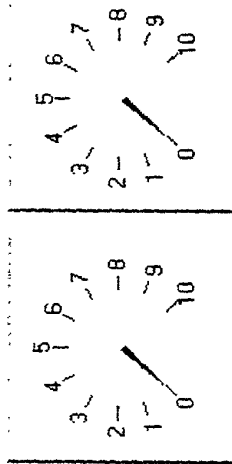
Figure 14

311

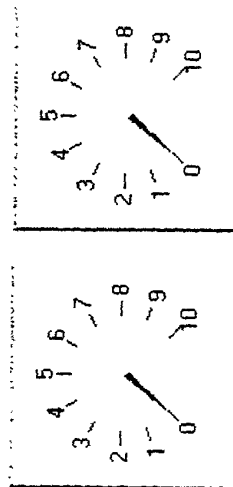
HVAC Load #1



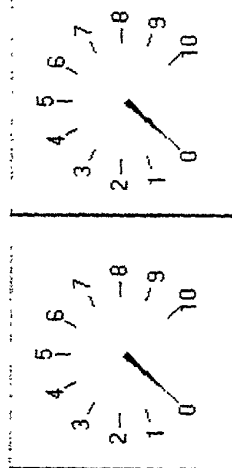
HVAC Load #2



HVAC Load #3



HVAC Load #4



Floor



Please Select A Room

RETURN

331

6/1/17



Indoor Air Quality

RETURN

Acceptable

Level Detected

SO ₂ - Sulfur Dioxide =	0.2 ppm	0.14 ppm
H ₂ S	0 ppm	0.14 ppm
CO - Carbon Dioxide	1500 ppm	1000 ppm
CO - Carbon Monoxide	1 ppm	2.5 ppm
NO - Nitrous Oxide	37.2 ppm	0.4 ppm
NO ₂ - Nitrogen Dioxide	0.7 ppm	0.3 ppm
VOCs - Volatile Organic Compounds	High	Medium
RH - Relative Humidity	44% - 58.4%	
Temp -		

N331

Figure 16



LOCATION
OF
MULTISITE
LOCATION

~ 361

Figure 17

Bell Atlantic North East Energy Net

Click Mouse To View New
York Map

LOCATION
MAPS

~371

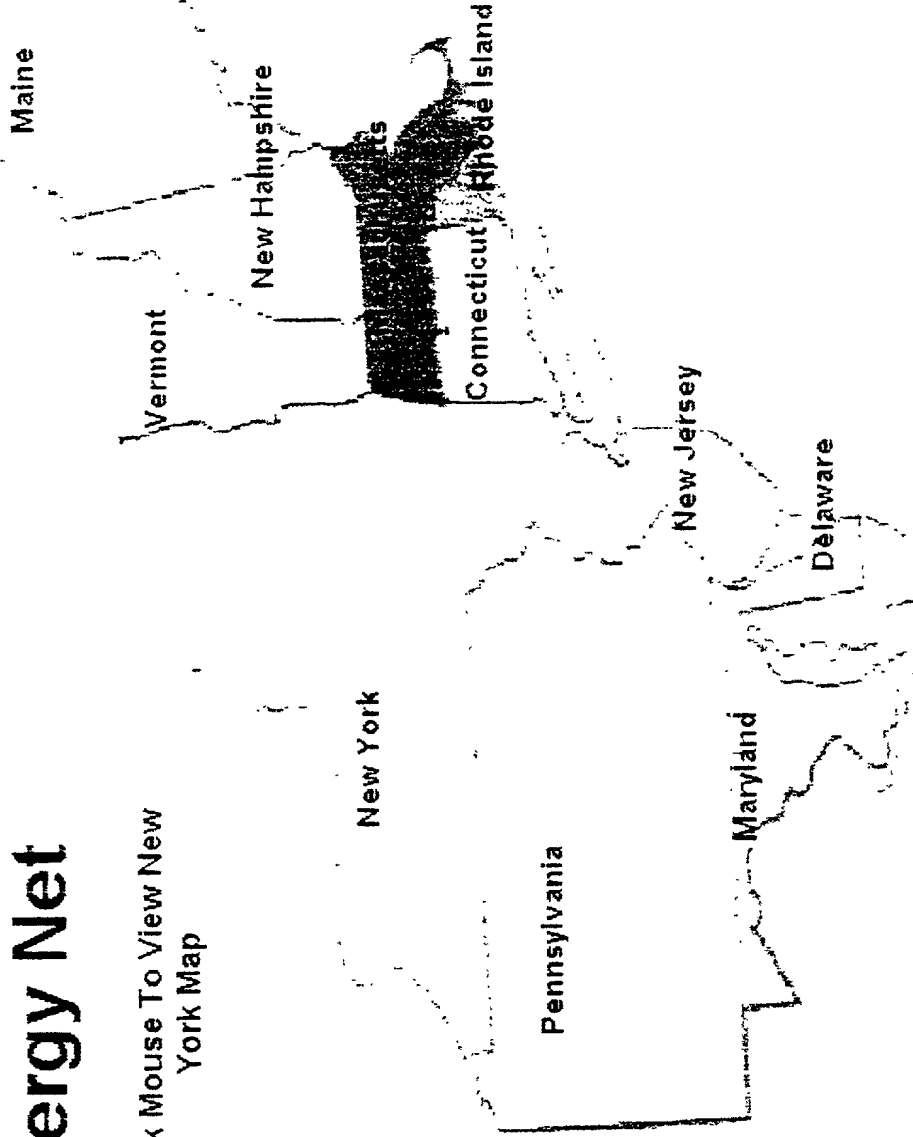


Figure 18

LOCATION
MAP.

2381

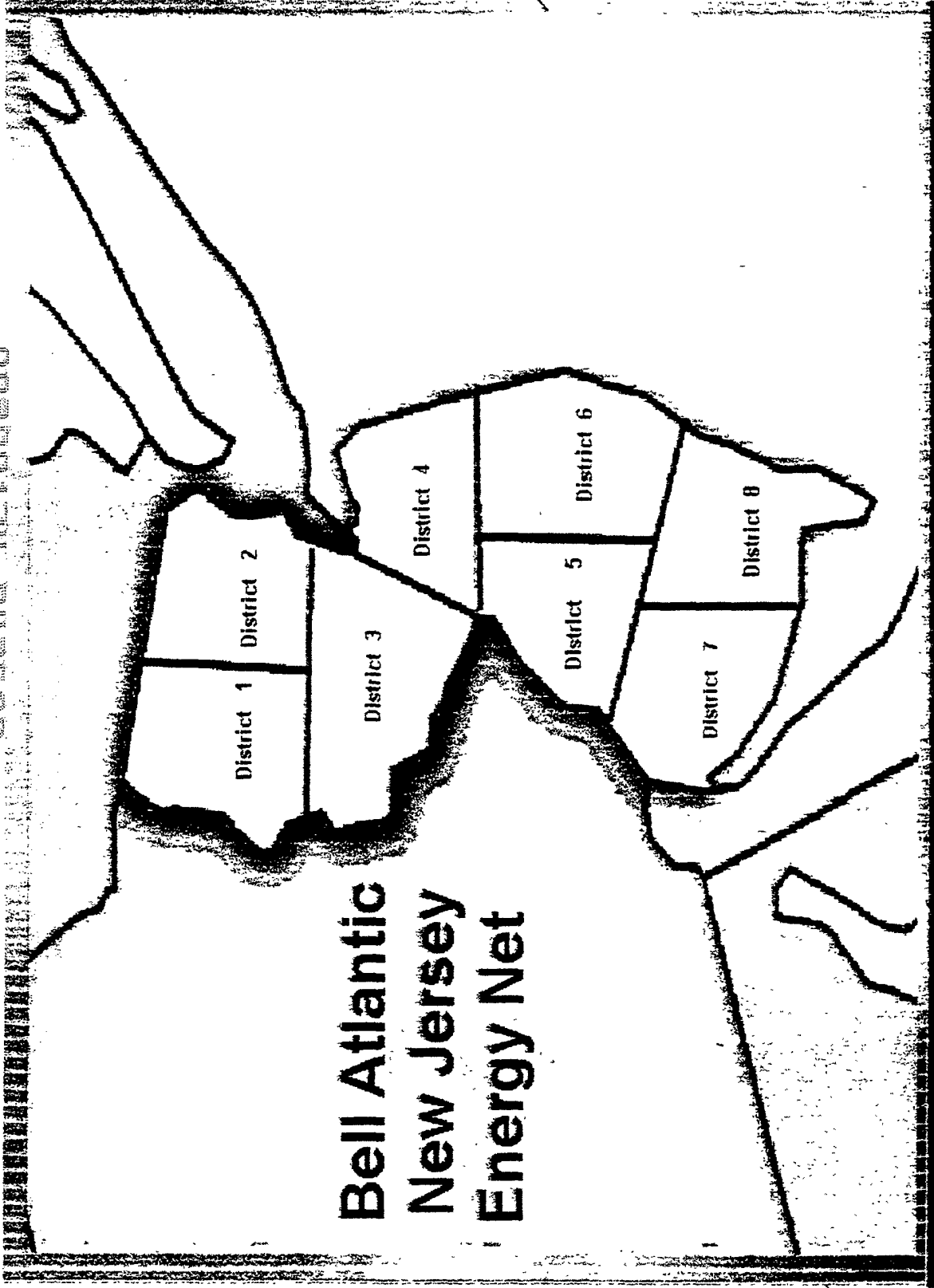


Figure 17

PNR-118A

New Jersey Energy Net District 4

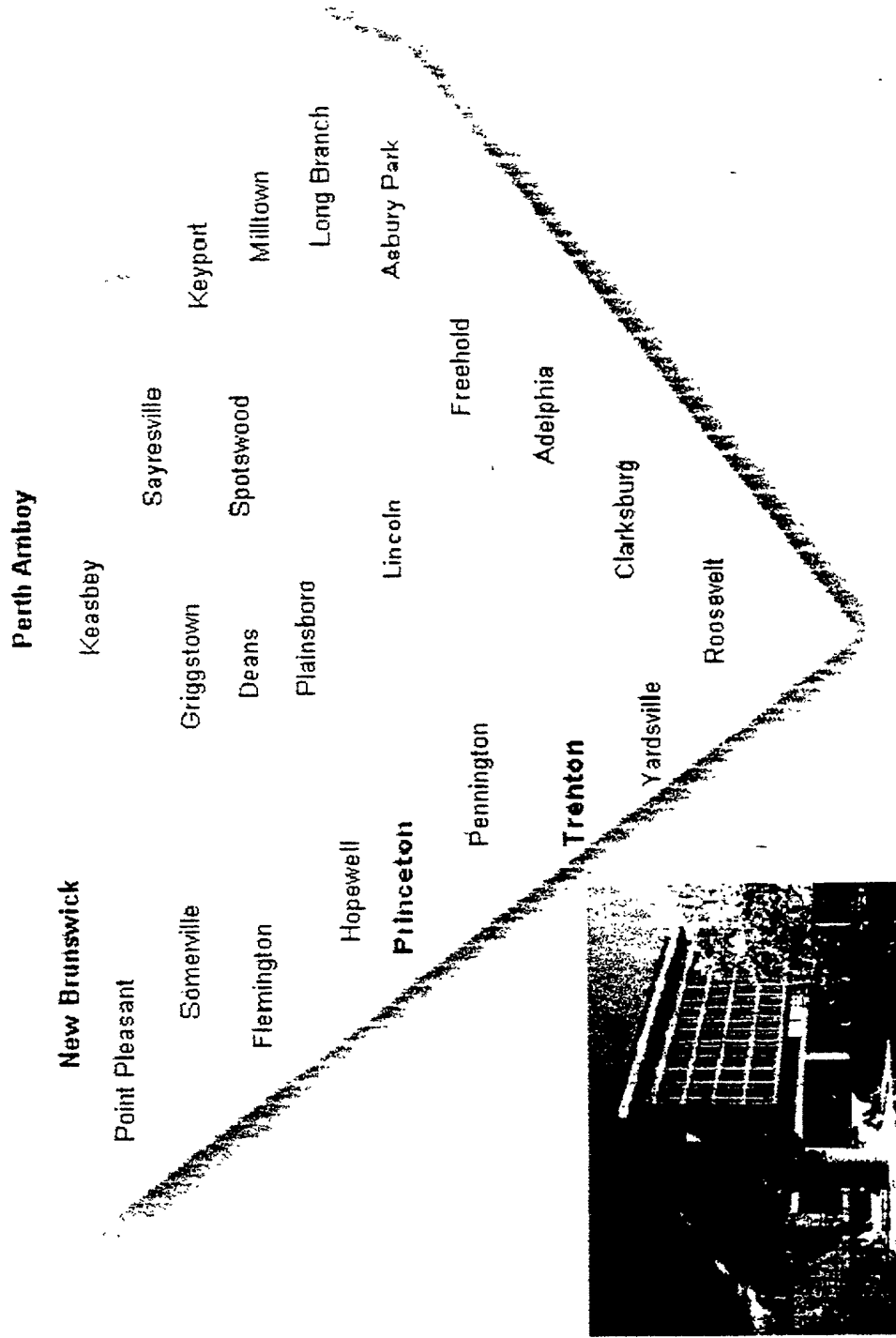


Figure 20

LOCATION
MAP
BUILDING
SITE

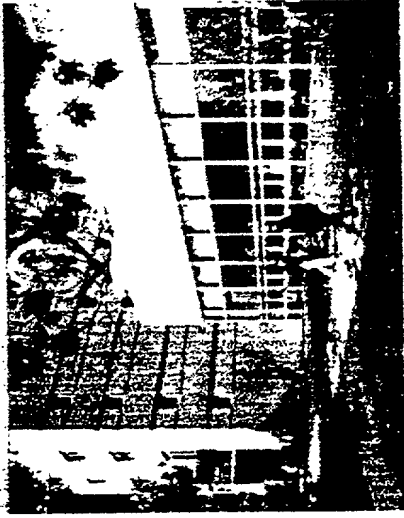
~351

PAIR-118A

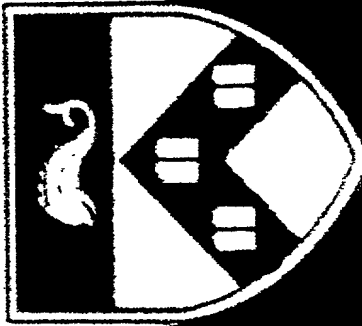
Section 118A

Click Here To Select

Founders Hall



LOCATION
OF
BUILDING
FOR
CAMPUS,
UNIVERSITY
&
HOSPITAL
LOCATIONS



Saint Patrick's Health Complex

~401

Figure 20

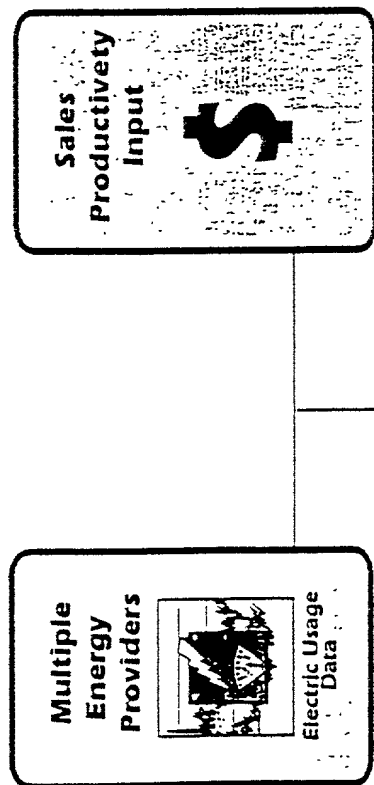
DWR-118A

FIGURE 22

504

System Operation

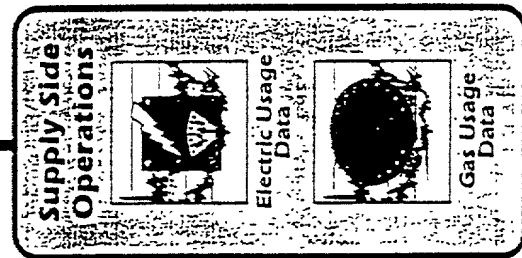
501



Omni-link® Graphical Interface

Energy Procurement Network	Operational Efficiency Network
Demand Efficiency Network	HVAC Response Network
Occupancy Network	Personnel Paging Network
Indoor Air Quality Network	Security Network

503



502

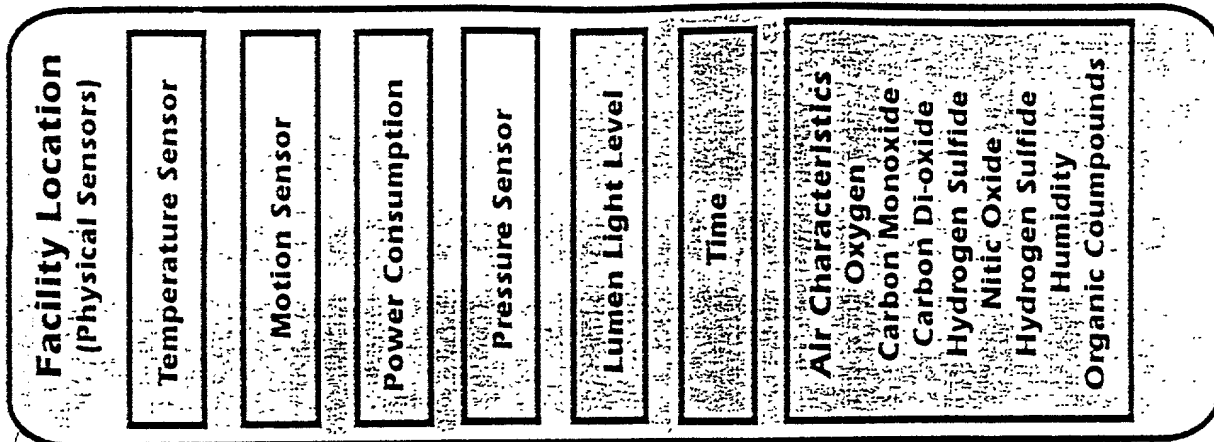
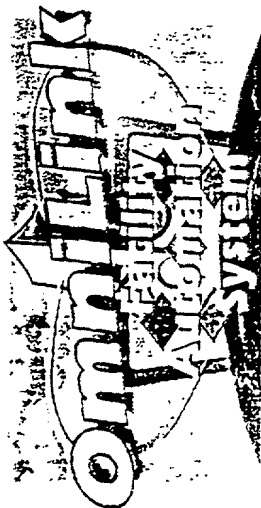


FIGURE 2-3



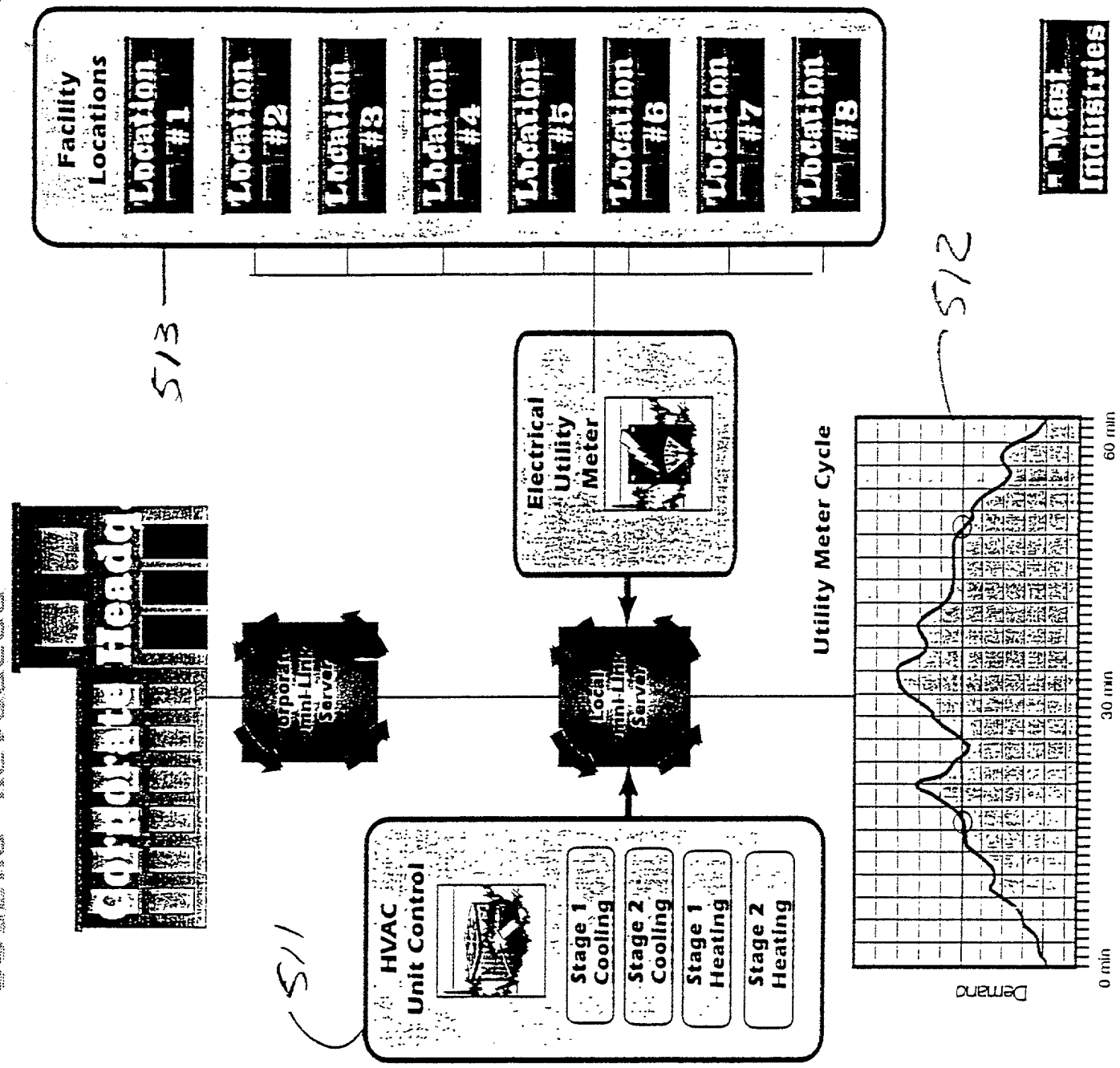
Demand Efficiency Network

Net Benefits:

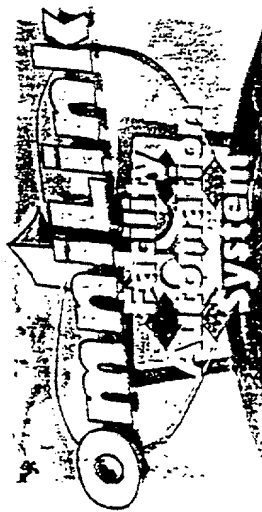
- Centralized demand control
- Localized demand control
- Utility procurement demand control
- Corporate demand profiling
- Pinpoint problem areas

Net Savings:

- Conservatively a 3 - 10% reduction in electrical demand



McMaster Industries



Operational Efficiency Network

Net Benefits:

- Nationwide Simultaneous Operational Control
- Efficient Operations of HVAC & Lighting
- Timeclock efficiency without Human Intervention
- Automatic Space Pre-Heat / Pre-Cool
- Automatic Multi-Stage Lighting

Net Savings:

- Conservatively 5 - 15% Reduction in Energy Consumption

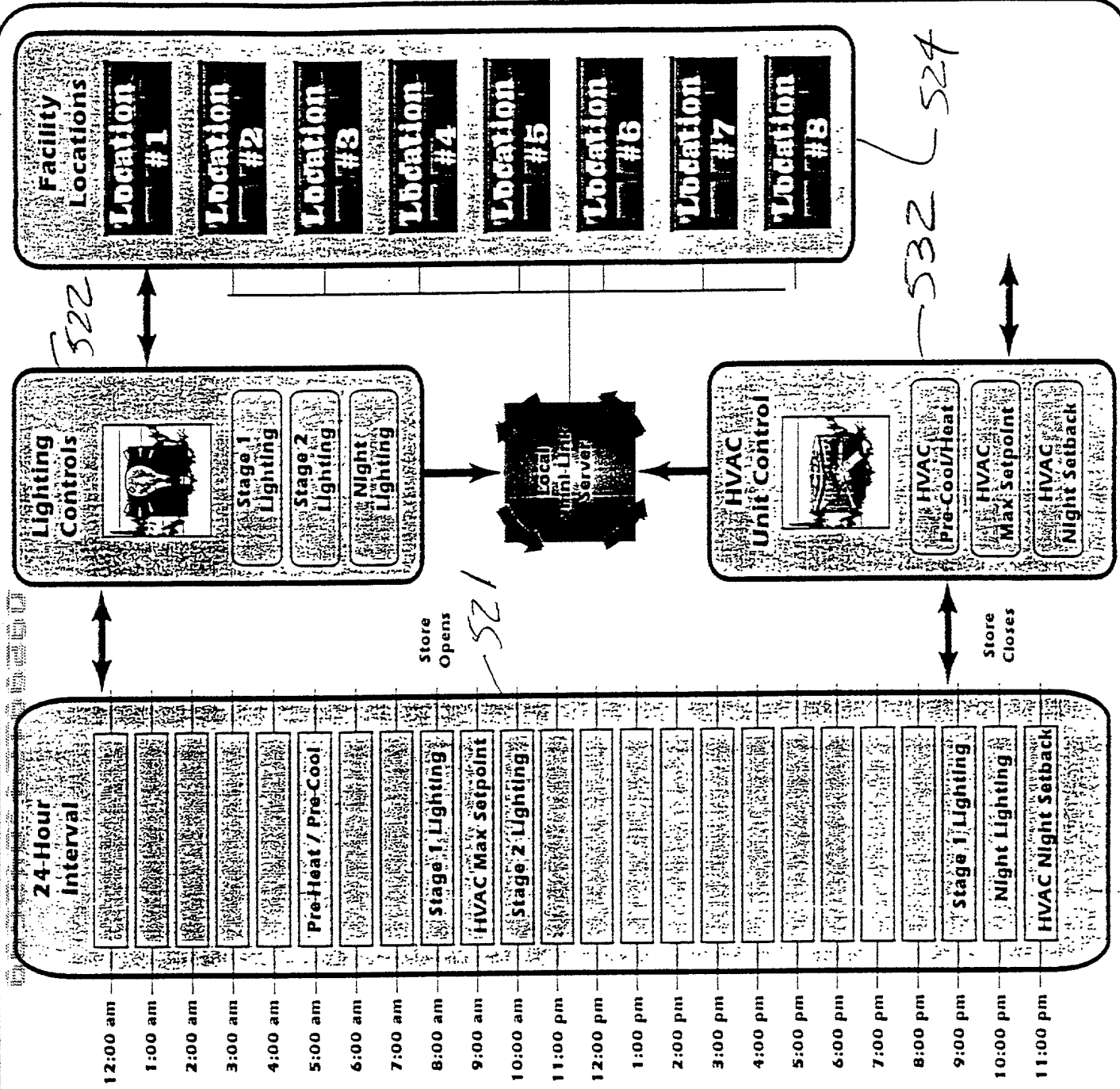
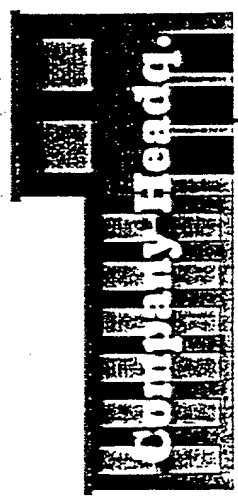
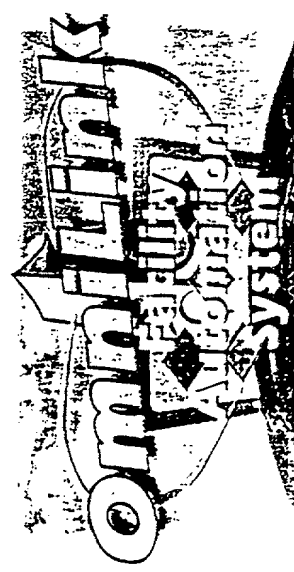


FIGURE 25

COMPANY HEADQUARTERS



- ### Energy Procurement Network
- Net Benefits:**
- Centralized Procurement Network
 - Low cost electricity
 - Instant consolidation
 - Instant aggregation
 - Grid purchase / no middleman
- Net Savings:**
- Approximately 10% less than the deregulated price
 - Approximate savings 2 to 5 mills

Energy Source

Utility Companies

Independent PP's

Power Marketers

Power Brokers

532

533

531

Energy Data

Utility Usage Data

Local (mini-thin) Facility Server

Remote (Network) Server

Oasis

Regional Nodes

MAAC

ECAR

SERC

Facility Locations

Location #1

Location #2

Location #3

Location #4

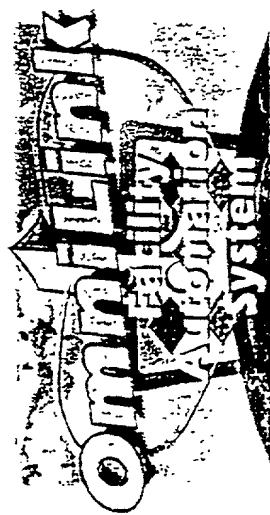
Location #5

Location #6

Location #7

Location #8

FIGURE 8C



Occupancy Network

Personnel Paging Network

Net Benefits:

- Instant store occupancy information
- Instant mall occupancy information
- Instant traffic direction
- Staff requirements / statistical analysis

Net Savings:

- Labor operational control
- Statistical sales analysis
- Coordination link with demand module

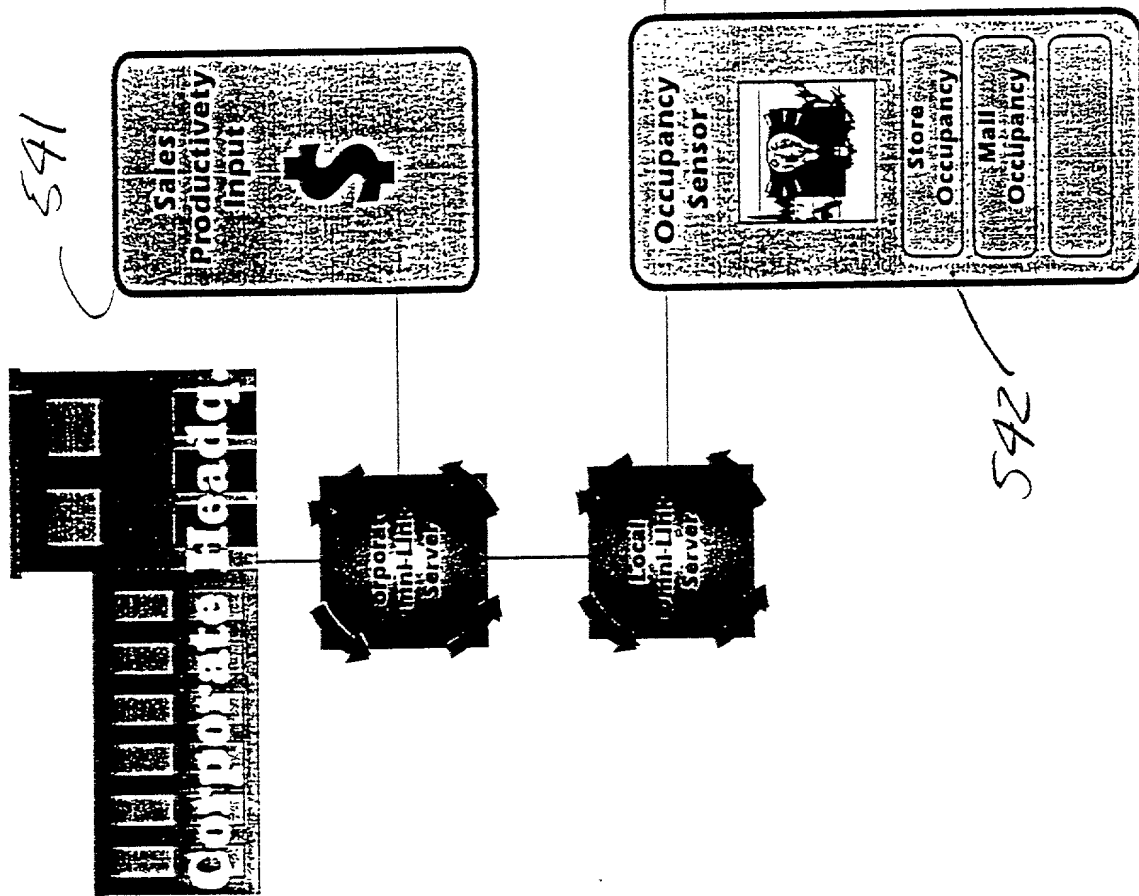
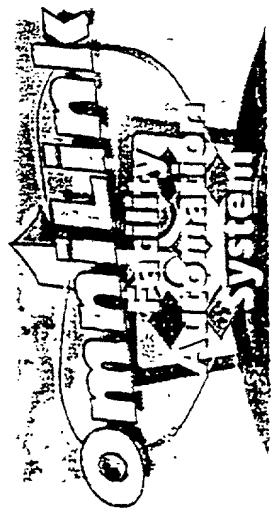


FIGURE 27



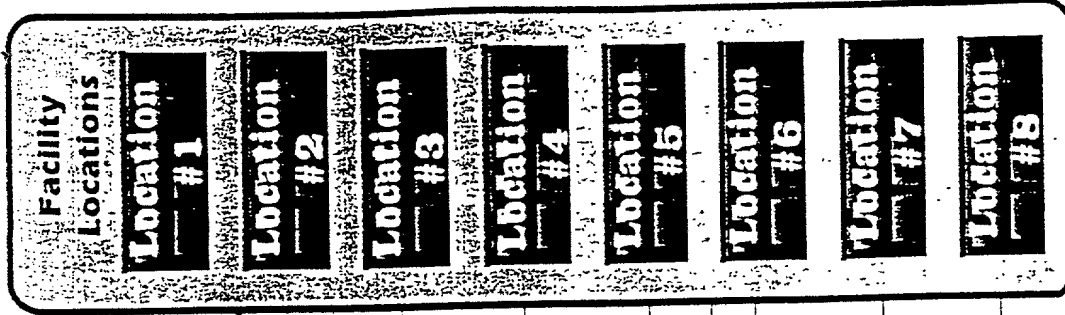
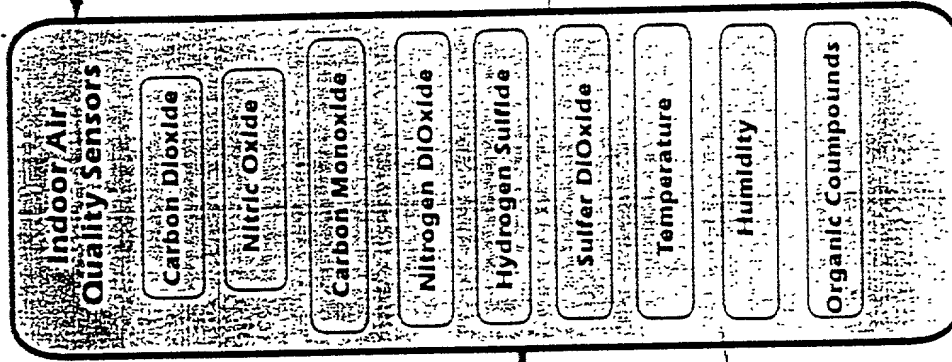
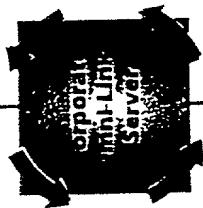
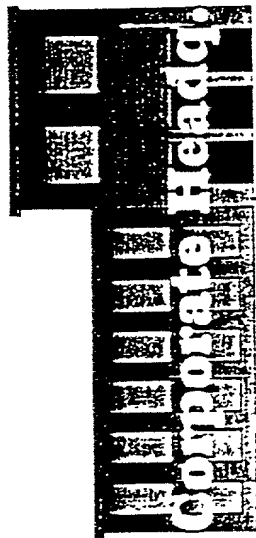
Indoor Air Quality Network

Net Benefits:

- Instant health information for employees

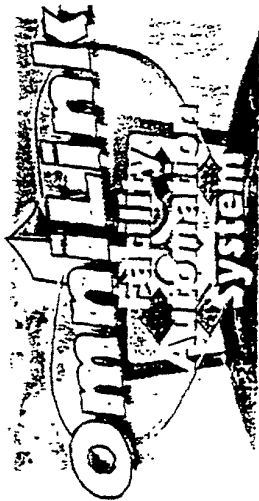
Net Savings:

- Less Sick Employees
- Less claims for poor air



552

551



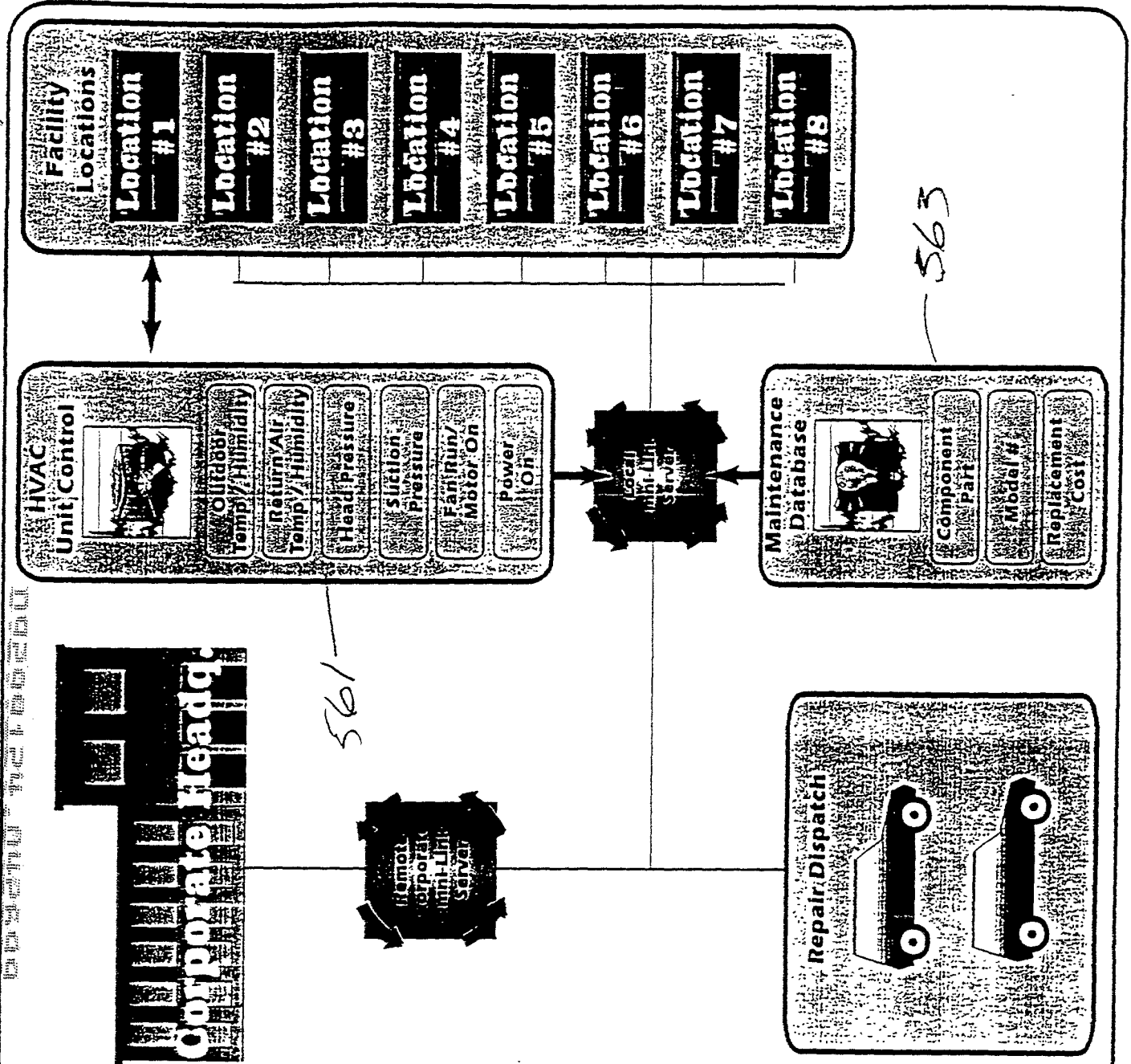
HVAC Response Network

Net Benefits:

- Centralized processing for all HVAC service
- Low-priced proactive repair rather than costly reactive service (40%)
- Cost-effective dispatch identifying component malfunction
- Alleviation of false dispatches (30%)
- Track repair cost, repair time, contractor performance, repeated billings
- Embedded program / contractor training

Net Savings:

- Approximately 80% reduction in false dispatch calls
- Approximately 80% reduction in overtime weekend repairs
- Conservatively a 5 - 15% reduction in



As a below named inventor, I hereby declare: that my citizenship and current address are as shown below; that I have read and understand the attached specification, including the claims; that I believe I am the original, first, and sole inventor (if only my name is listed below) or a joint inventor (if other inventors are named below) of the invention entitled: Multi-Utility Energy Control System with Dashboard Having a Plurality of Interface Gateways

the specification of which is attached hereto; that I have reviewed and understand the contents of the attached specification, including the claims; that this application in part discloses and claims subject matter disclosed in my or our earlier filed pending application, U.S. Patent Application No. 09/095,730,

filed on June 10, 1998, and entitled

Multi-Utility Energy Control System with Dashboard, which itself is a continuation-in-part of United States pending Patent Application

Serial No. 09/087,621, filed on May 29, 1998, entitled Multi-Utility Energy Control System

that, as to the subject matter of this application which is common to said earlier application, I do not know and do not believe the same was ever known or used in the United States of America before my or our invention thereof, or patented or described in any printed publication in any country before my or our invention thereof or more than one year prior to the filing date of said earlier application, that the same was not in public use or on sale in the United States of America more than one year prior to the filing date of said earlier of said earlier application, that said common subject matter has not been patented or made the subject of an inventor's certificate issued before the filing date of said earlier application in any country foreign to the United States of America on an application filed by me or my legal representatives or assigns more than twelve months prior to the filing date of said earlier application; that I acknowledge my duty to disclose information which is material to the examination of said common subject matter in this application in accordance with Title 37, Code of Federal Regulations 1.56(a); and that no application for patent or inventor's certificate on said common subject matter has been filed in any country foreign to the United States of America prior to this application by me or my legal representatives or assigns, except as follows:

NONE

FOREIGN APPLICATIONS FILED WITHIN 12 MONTHS PRIOR TO THE FILING OF THIS APPLICATION:

NONE

FOREIGN APPLICATIONS FILED MORE THAN 12 MONTHS PRIOR TO THE FILING OF THIS APPLICATION:

NONE

I hereby appoint the following attorney and/or agent to prosecute this application and to transact all business in the Patent and Trademark Office connected therewith:

Kenneth P. Glynn, Esq., Reg. No. 26,893

Address all telephone calls to; KENNETH P. GLYNN at telephone no. (908) 788-0077; fax no. (908) 788-3999.

Address all correspondence to KENNETH P. GLYNN, ESQ., Suite 201 (Plaza One), One Rte. 12 West, Flemington, New Jersey 08822

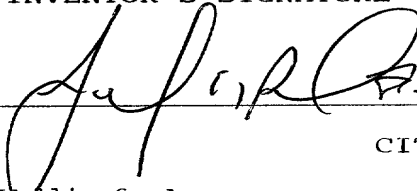
I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

FULL NAME OF SOLE
OR FIRST INVENTOR

INVENTOR'S SIGNATURE

DATE

Lothar E. S. Budike, Jr.



April 12, 1998

RESIDENCE

CITIZENSHIP

655 Niblick Lane, Township of Wallingford
County of Delaware, State of Pennsylvania

U.S.A.

POST OFFICE ADDRESS

655 Niblick Lane
Wallingford, PA 19086